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SANTA FE			l
FILE		1_/	
U.S.G.S.		ļ	
LAND OFFICE		L	
TRANSPORTER	OIL		١
	GAS	1	
OPERATOR		13	
PRORATION OFFICE			<u> </u>
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /	7	AND		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
LAND OFFICE	-			
TRANSPORTER GAS /				
OPERATOR 3				
PROBATION OFFICE				
COPERATOR  KEESEE & THOMAS				
Address	FARMINGTON, NEW MEXICO	87401		
Reason(s) for filing (Check proper be	)×)	Other (Please explain)		
New Well	Change in Transporter of:	<b>7</b>		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	adie []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE.   Well No.   Pool Name, Including Fo	ormation Kind of Leas	OTCHNIEGO ICONTRAC	
CHACON JICARILLA	3 BALLARD P.C	C. EXT State, Federa	of or Fee	
Location			FACT	
Unit Letter I ;;	1850 Feet From The SQUTH Lin	e and 790' Feet From	The EAST	
16	Fourship 2.3N Ronge	3W , NMPM, RIC	ARRIBA County	
Line of Section 10	Fownship 2011 Range			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s	and some of this form is to be sent)	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	over copy of this form is to be com,	
		Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	P. O. BOX 990, FA		
EL PASO NATURAL	I Dec		hen	
If well produces oil or liquids,	Unit   Sec.   Twp.   rige.	NO	W.O. CONNECTION	
give location of tanks.	The least of pool			
If this production is commingled	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Rest	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Canada Ties II	
Designate Type of Comple		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 11-28-72	3285 '	3240'	
9-21-72		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc. 7382 KB	PICTURED CLIFFS	3173'	3190'	
Perforations			Depth Casing Shoe	
3173-78, 3186-	-92, 3195-98	255000	3285 <b>'</b>	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	135	6.0	
12 1/4	9 5/8	3285	100	
7 7/8	1 1/2	3190		
. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top alic	
OIL WELL		Producing Method (Flow, pump, gas	life, etc.)	
Date First New Oil Run To Tanks	Date of leaf		GELFIVED	
Length of Test	Tubing Pressure	Casing Pressure	chilorian /	
Length of 1981			1 Consultation 1979	
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	( DEC - 6 1912 )	
			OIL CON. COM.	
			DIS1. 3	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	3 HRS			
1,045 Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
BACK PR.	790	790	3/4	
I. CERTIFICATE OF COMPL	JANCE	OIL CONSER	VATION COMMISSION	
		APPROVED	DEC 6 1972 . 19	
I hereby certify that the rules	and regulations of the Oil Conservation	on APPROVED	by Emery C. Arnold	
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I by OttBings page	BY_Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3	
		TITLE SUPERVI		
		mate for the he filed	in compliance with MULE 1104.	
	2/ 0/	11	economic dellad or case a manufactural dellad or case of	
Mare m G	(Signature)	well, this form must be acco		
	to a law and		must be filled out completely for al	
PARTNER	(Title)	i able on new and recomplete	5 Matter	
12-04-72		11	I, II, III, and VI for changes of ow sporter, or other such change of conditions	
	(Date)	Well name of number, of dame	must be filed for each pool in mult	
		completed wells.		