## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

27 E	DEPARTMEN	30 -039 5. LEASE DESIGN	30-039-20565 5. Lease designation and serial no.					
A DDI ICATIO		OGICAL SURVE			Apache	Tribal 71		
1a. TYPE OF WORK	IN FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK		LOTTEE OR TRIBE NAME		
	RILL X	DEEPEN	DILIC DA	CV 🖂	7. UNIT AGREEM	la Apache		
b. TYPE OF WELL		DEEPEN	PLUG BA	CK 📋	1 3	ANT NAME		
WELL	WELL OTHER		SINGLE X MULTI	PLE		NAME Apache		
2. NAME OF OPERATOR			ZONE ZONE		Indian			
Chace Oil (	Company, Inc.				9. WELL NO.	(COCTAMETOIL		
3. ADDRESS OF OPERATOR					7	6		
313 Washing	gton, S.E., A	lbuquerque,	New Mexico 87	108	10. FIBLD AND P	OOL, OF WILDCAT		
4. LOCATION OF WILL ( At surface A 11-1	Report location clearly an	d in accordance with	any State requirements.*)		Ballard			
TOTAL SEC. 10, T-23-N, R-4-W 11. SEC. T., E., M., OR REK.								
At proposed prod. zone  Sec. 10, T-23-N,  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								
9 Miles Wee	and direction from NEA		12. COUNTY OR P.	ARISH 13. STATE				
<ol> <li>DISTANCE FROM PROP</li> </ol>	POSED*			· ·	Rio Arrib	a N.M.		
PROPERTY OF LEASE LINE PER			6. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL			
(Also to nearest dr 18. DISTANCE FROM PRO	ig. unit line. if any)		1895-		160			
TO NEAREST WELL, OR APPLIED FOR, ON TI	DULLING COMPLESS	1300'	19. PROPOSED DEPTH 20. RG		TARY OR CABLE TOOLS			
	hether DF, RT, GR, etc.)	1300	3000	<u> </u>	Rotary			
GR 73					22. APPROX. DATE 9-20-	72		
		PROPOSED CASING	AND CEMENTING PROGRA	AM	•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF	EMENT		
9-3/4	8-5/8"	40	100		100 sxs	*		
6-3/4	4½"	9.5	3000		150 sxs	<del></del>		
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			g. B. CE HOCHCAL SUR					
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ABOVE SPACE DESCRIBE	PROPOSED PROGRAM; If p	roposal is to deepen	or plug back, give data on pro-	esent produ	etive zone and pro	posed new productive		
eventer program, if any	um or deepen directional y.	ıy, give pertinent da	ta on subsurface locations and	d measured	and true vertical d	epths. Give blowout		
	Cna-1	7						
SIGNED LOCK	e Mic C	ared	President					
		TITLE	rresident		PAT#	3-28-72		
(This space for Feder	ral or State office use)	//						
PERMIT No.		_	ADDROVAL SAMS					
9	λ		APPROVAL DATE		·	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY		TITLE_			-			
CONDITIONS OF APPROVA	T TP ANT.				DATE	<del></del>		

## OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator | Lease Well No CHACE OIL COMPANY 2 ، ( Unit Letter Section Township County 4 WEST RIO ARRIBA 23 NORTH Actual Footage Location of Well: feet from the NORTH Ground Level Elev Producing Formation Dedicated Avereage: Pictured Cliffs Ballard 160 Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all by, communitization, unitization, force-pooling, etc? AUG 31 1972 If answer is "yes," type of consolidation ..... ( ) Yes ( ) No OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse GLST of 3 his No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

Certificate No.

				CERTIFICATION
i	1	3	1 3 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I hereby certify that the information contains herein is true and complete to the best of m
+ _ +	  - 		<b>O</b> 3330	knowledge and belief.  Occ Marketing Cara
	1		3/n((	President Position
				Chace Oil Company, Inc.  Company  August 28, 1972
<del></del>	<del> </del>	10		Date
	1			I hereby certify that the well location shown of this plat was platted from field notes of actu-
· - + - +	+	+ - +	+N	surveys made by me or under my supervision, and that the same is true and correct to the best of m
·	<del></del>	<del>                                     </del>		knowledge and the same of the
+	+	+ - +	-+	Date Surveyled NO.P Regulated Profess 400 Engineer
ľ	l 		1	and the said Surveyor

FARMINGTON, N. M.

-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,