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Lease No. 77 Indian West lba this form is to be sent) w Mexico 87401 w Mexico 87413 -25-74 Same Res'v. Diff. Res'v. 6810' 66701 6655-72' x 2 SPF 68901 TUBING, CASING, AND CEMENTING RECOR CASING & TUBING SIZE HOLE SIZE DEPTH S KS CEMENT 12-1/4" 8-5/8" 410' 7-7/8" 4-1/2" 68901 stage 460 ax 2-3/8" 66701 and stage 1250 sx (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test 24 hrs. Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 100 425 Back Pressure OIL CONSERVATION COMMISSION 1975 JUL 3 APPROVED . Original Signed by Emery C. Arnol

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. iltor (Signature) Area Adm. Supvr. (Title) July 2, 1975

SUPERVISOR DIST. #3

upersedes Old C-104 and C-110

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply