

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-039-21098

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                       |  |                                                                        |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------|--|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/> |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>NM 084735</b>                |  |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                      |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |  |
| SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>                                                                |  | 7. UNIT AGREEMENT NAME                                                 |  |
| 2. NAME OF OPERATOR<br><b>D. E. Florance</b>                                                                                                          |  | 8. FARM OR LEASE NAME<br><b>F</b>                                      |  |
| 3. ADDRESS OF OPERATOR<br><b>c/o LYNCO OIL CORPORATION</b>                                                                                            |  | 9. WELL NO.<br><b>2-2</b>                                              |  |
| <b>7890 E. Prentice Ave. Englewood, Colo. 80110</b>                                                                                                   |  | 10. FIELD AND POOL, OR WILDCAT<br><b>South Blanco PC</b>               |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*<br>At surface<br><b>1850' PSL &amp; 1850' FSL</b>       |  | 11. SEC., T., R., M., OR BLK.<br>AND SURVEY OR AREA<br><b>8-23N-1W</b> |  |
| At proposed prod. zone<br><b>SAME</b>                                                                                                                 |  | 12. COUNTY OR PARISH<br><b>Rio Arriba</b>                              |  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>4 miles North of Regina, New Mexico</b>                                   |  | 13. STATE<br><b>NM</b>                                                 |  |
| 15. DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT.<br>(Also to nearest drlg. line, if any)<br><b>790'</b>              |  | 16. NO. OF ACRES IN LEASE<br><b>320</b>                                |  |
| 18. DISTANCE FROM PROPOSED LOCATION*<br>TO NEAREST WELL, DRILLING, COMPLETED,<br>OR APPLIED FOR, ON THIS LEASE, FT.<br><b>200'</b>                    |  | 17. NO. OF ACRES ASSIGNED<br>TO THIS WELL<br><b>160</b>                |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>7516 GR</b>                                                                                      |  | 20. ROTARY OR CABLE TOOLS<br><b>ROTARY</b>                             |  |
| 23. PROPOSED CASING AND CEMENTING PROGRAM                                                                                                             |  | 22. APPROX. DATE WORK WILL START*<br><b>May 18, 1975</b>               |  |

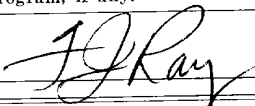
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------|-----------------|---------------|----------------------|
| 12 1/4"      | 8 5/8"         | 24#             | 100'          | 100 sxs. - Circulate |
| 6 3/4"       | 2 7/8"         | 6.4#            | 3400'         | 200 sxs.             |

Cement 8 5/8" casing at 100' with 100 sacks. Drill 6 3/4" hole with mud to 3400'. Cement 2 7/8" casing with 200 sacks at 3400'. Perforate Pictured Cliffs sand and sand water fracture treat. Test and complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give bearing and distance on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Agent

DATE

5/1/75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

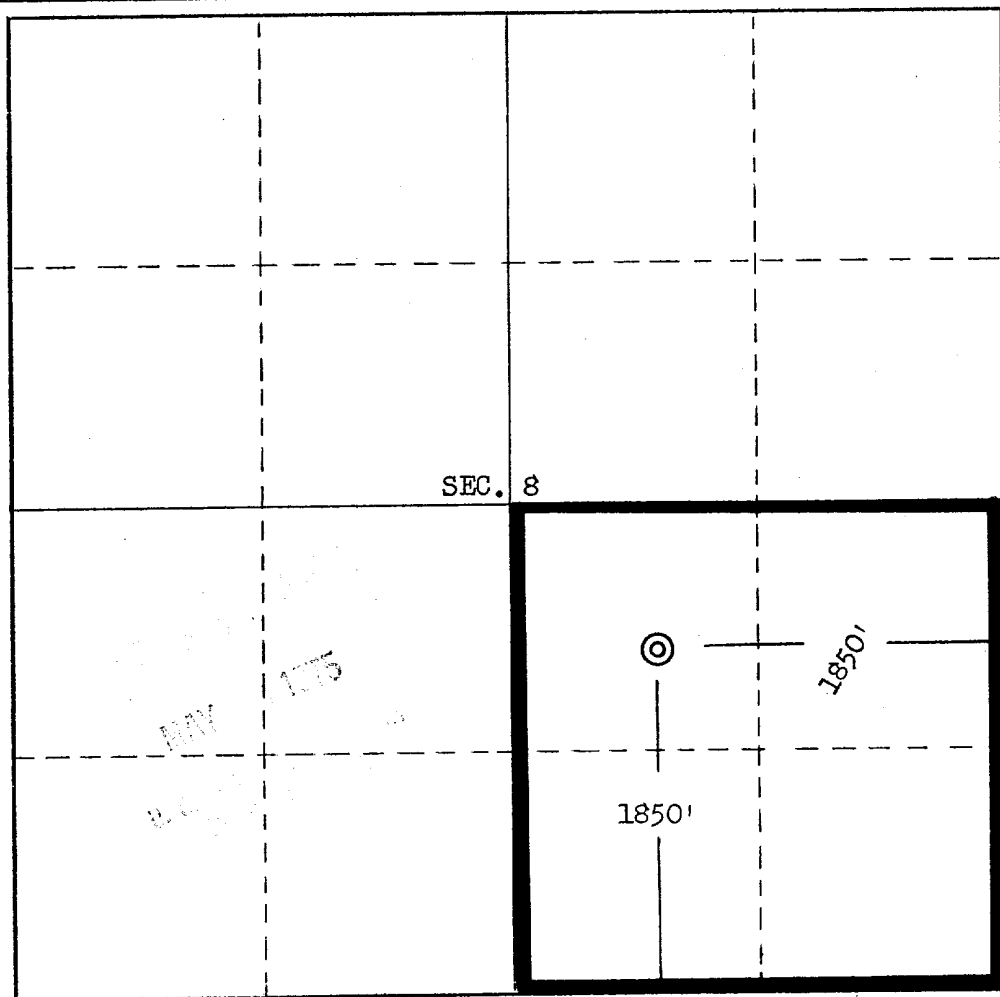
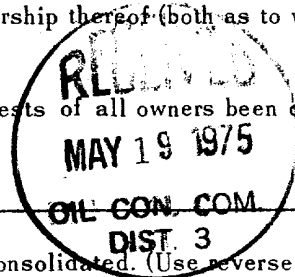
|                                                                                                                                |                                              |                             |                             |                             |                                        |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------|-----------------------------|-----------------------------|----------------------------------------|
| Operator<br><b>D. E. FLORANCE</b>                                                                                              |                                              |                             | Lease<br><b>F</b>           |                             | Well No.<br><b>289</b>                 |
| Unit Letter<br><b>J</b>                                                                                                        | Section<br><b>8</b>                          | Township<br><b>23 North</b> | Range<br><b>1 West</b>      | County<br><b>Rio Arriba</b> |                                        |
| Actual Footage Location of Well:<br><b>1850</b> feet from the <b>South</b> line and <b>1850</b> feet from the <b>East</b> line |                                              |                             |                             |                             |                                        |
| Ground Level Elev.<br><b>7516</b>                                                                                              | Producing Formation<br><b>Pictured Cliff</b> |                             | Pool<br><b>South Blanco</b> |                             | Dedicated Acreage:<br><b>160</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



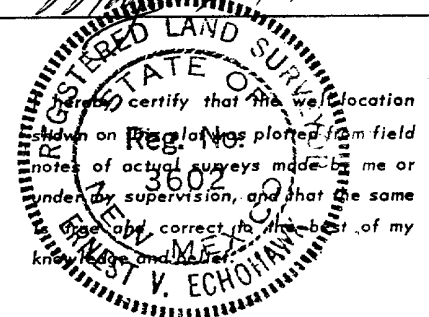
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. Ray*  
Position *Agent*

Company \_\_\_\_\_

Date *May 1, 1975*



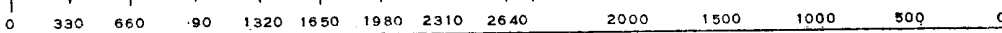
Date Surveyed

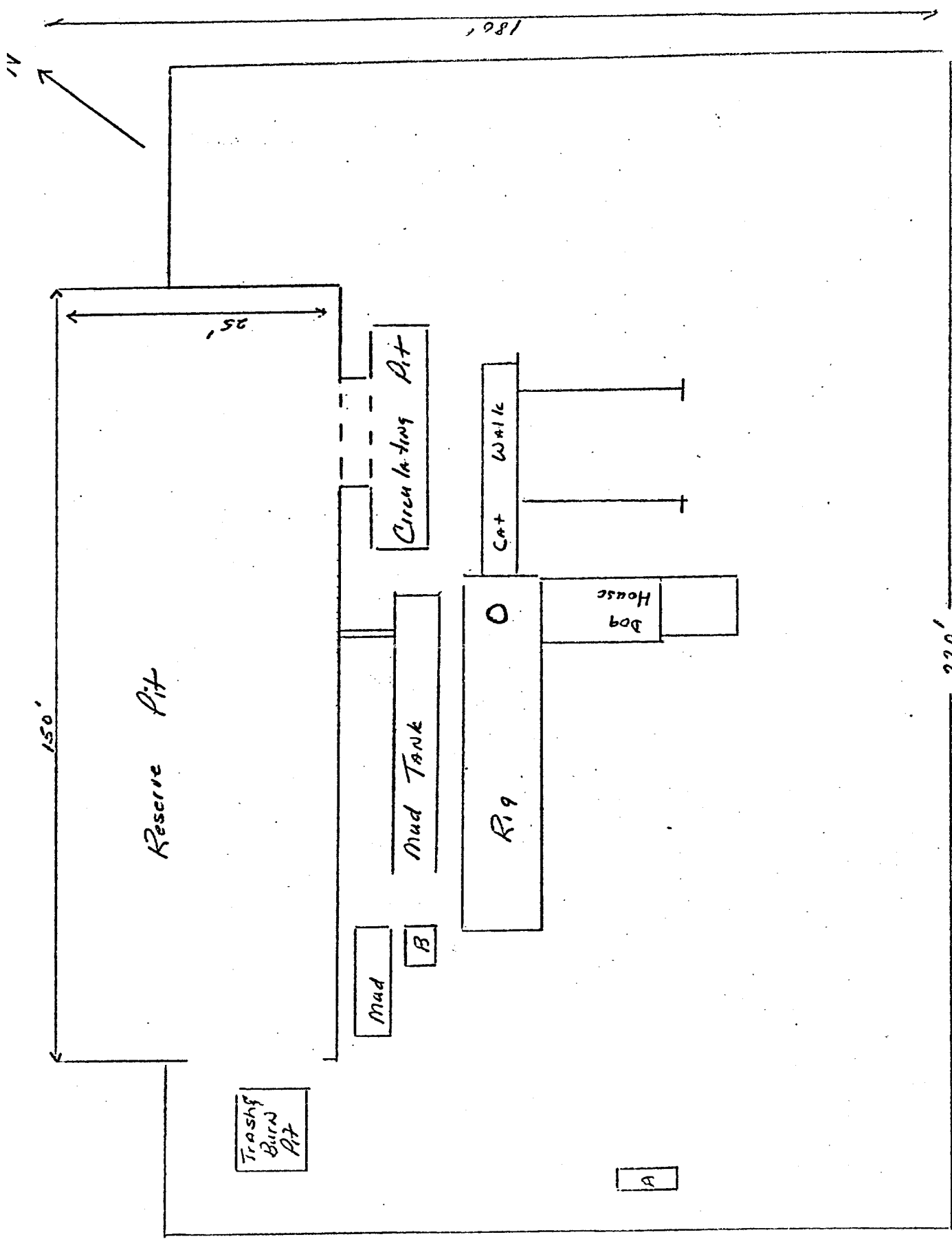
**April 22, 1975**

Registered Professional Engineer and/or Land Surveyor

*E.V. Echohawk*  
Certificate No. **3602**

**E.V. Echohawk LS**





A Propane Tank  
Mud Tank

F-2X

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

F-2x

