J.S.G.S. LAND OFFICE TRANSPORTER OIL			1 -	
LAND OFFICE	-11.5	ANTA FE		
LAND OFFICE	" ILE		/ -	
TRANSPORTER OIL	J.\$.G.\$.	<i>† † † †</i>		
TRANSPORTER	LAND OFFICE			
	THANSPORTER	OIL	1	
GAS	I RANGE ON I ER	GAS	,	
OPERATOR ,	OPERATOR			
PRORATION OFFICE	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

J.S.G.S.	 		AND		Effective 1-1-65	
	· .	AUTHORIZATION TO 1	TRANSPORT OIL AND	NATURAL GA	AS ON	
LAND OFFICE					· () [[
TRANSPORTER OIL	/				$\mathcal{N} \mathcal{N}$	
GAS					, 7 '	
OPERATOR						
PRORATION OFFICE						
Operator						
ADORE OIL COL	APANY					
Address						
Merris B. Je	ones, 1223	Bank of New Mexic	co Bldo Albuque	rave MN 8	1102	
Reason(s) for filing (Check p	•		to Bldg., Albuque	e explain)		
New Well	С	Change in Transporter of:				
Recompletion	0	Dry Dry	y Gas			
Change in Ownership	C	Casinghead Gas Con	ndensate			
If change of ownership give						
and address of previous ow						
DESCRIPTION OF WEL						
Lease Name	\ \	Well No. Pool Name, Includin	g Formation	Kind of Lease		Lease N
Dugan Federal		Lybrook	- Callus	State, Federal o	er Fee Fed. SF 0	80230
Location						
Unit LetterA	;330F	Feet From The Marth	Line and	Feet From Th	e. East	
Line of Section 5	Township	23M Range	, NMPN	A RIO A	riba	Count
DESIGNATION OF TRA						
Name of Authorized Transpor	ter of Oil 💢	or Condensate	Address (Give address	to which approve	d copy of this form is to b	e sent)
The Permian Corp) 		Box 1702 Far	mineton k	M 87617 d copy of this form is to b	
Name of Authorized Transpor	ter of Casinghead	d Gas or Dry Gas	Address (Give address	to which approve	d copy of this form is to b	e sent)
If well produces oil or liquids	Unit Unit	Sec. Twp. Rge.	Is gas actually connect	ed? When		
give location of tanks.	A	5 23N	7\/ No			
If this production is commis	ngled with that	from any other lease or po	ol, give commingling orde	r number:		
COMPLETION DATA						
Designate Type of C	ompletion (Y	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv.	Diff. Re
Designate Type of Co	mpletion – (A	·)	X		1	
Date Spudded	Date C	Compl. Ready to Prod.	Total Depth		P.B.T.D.	
9-26-75	1	2-2-75	6132		6118	
9-26-75 Elevations (DF, RKB, RT, G)	R, etc., Name	of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
7435 Gr.		<u>Saliup</u>	587/	ŧ	6091	
Perforations 6112-03	6075-73.	6070-68, 6064-61,	6050-LR 6043-41		Depth Casing Shoe	
5998-91, 5948-46	. 5877-74.	32 6 2SPF	00,00 10, 001, 11	•	6129	
		TUBING, CASING, A	AND CEMENTING RECOR	D		
HOLE SIZE	C	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMEN	Т
12 1/4		8 5/8	218		140sxs-circula	ted
		5 1/2	6129		600 sxs	•==
7 7/8		2 3/8	6091		Tubing	
7 7/8	ļ			-	- reorny	
7 7/8						
	EST FOR AL	LOWARIE (Test must b	e after recovery of total value	me of load oil an	d must be equal to as expe	ad ton al
TEST DATA AND REQU	EST FOR AL	LOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hours	me of load oil and	d must be equal to or exce	ed top al
		LOWABLE (Test must be able for this	e after recovery of total volu- depth or be for full 24 hours Producing Method (Flow	·)		ed top al
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TEST DATA AND REQU	anks Date o	able for this	depth or be for full 24 hours	v, pump, gas lift,		ed top al
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