•	.		1
SANTA FE		TONSERVATION COMMISSION TO FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C-1 Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATURA	
AND OFFICE			
GAS	2		
PRORATION OFFICE Operator			
} ~~	as Corporation		
Address	United Life Bldg. Mid	land. TX 79701	
Reason(s) for filing (Check prop		Other (Please explain)	
Recompletion	Oil Ery	7-5	
Change in Ownership XX		densate	
If change of ownership give n and address of previous owne		1100 Western Unite	d Life Bldg., Midland, TX 7970
II. DESCRIPTION OF WELL	AND LEASE Well No.; Pool Name, Including	Formation Kind of L	
Dugan Federal	l Lybrook (i	deral or Fee Federal 080230
Location Unit Letter A ;	330 Feet From The north:	ine and 660 Feet Fr	om The <u>east</u>
	Township 23-N Range		- 7 la -
Line of Section 5	Township 23-IV Range	/-W , NMPM, KI	O AFFIDA County
III. DESIGNATION OF TRANS Name of Authorized Transporter	of Oil 文文 or Condensate		proved copy of this form is to be sent)
The Permian Co	orp of Casinghead Gas or Dry Gas	Box 1702 Farmin	gton, NM 87417 proved copy of this form is to be sent)
		·	,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 5 23N 7W	Is gas actually connected?	When
	ed with that from any other lease or pool	l, give commingling order number:	
IV. COMPLETION DATA Designate Type of Com	pletion - (X) Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	l Top Otl/Gas Pay	Tubing Depth
D-1			Depth Casing Shoe
Perforations			Depth Cusing shoe
HOLE SIZE	TUBING, CASING, AP	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWARIE (Test must be	after recovery of total valume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tank	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run 16 Tunk	Date of Test		SECTION
Length of Test	Tubing Pressure	Casing Pressure	c. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Ga-MJAN 11 1978
			OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST, 3 Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (pitot, back pr.)	i mind Liessma (Sunt-In	Cabing , ressure (page-2m)	0
VI. CERTIFICATE OF COMPLIANCE		11	VATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	ALL KOVED	4 19 478
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick	

RANGE CIST

This form is to be filed in compliance with RULE 1104.

M. D. Rogers (Signature)

President (Title)

9, 1978 (Date) Jan.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.