

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 413	
2. NAME OF OPERATOR Dave M. Thomas, Jr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 2026, Farmington, N.M. 87401		7. UNIT AGREEMENT NAME Chacon Jicarilla Apache "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'FNL, 990'FWL		8. FARM OR LEASE NAME Chacon Jicarilla Apache "D"	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7256'GL, 7269'DF, 7270'KB		10. FIELD AND POOL, OR WILDCAT Chacon Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T23NR3W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-14-76

Perforate Dakota 7337' to 7352 with 2 shots per foot. Sandwater frac as follows:

Pad

Water

Sand

Flush

Breakdown

Ave. Treating Press.

Max. Treating Press.

Ave. Injection Rate

Hydraulic Horsepower

Instantaneous SIP

5 minute SIP

15 minute SIP

-8710 gallons with 1% KCL and 1 gallon per 1000 gallons Frac Flo.

-39,870 gallons with 1% KCL, 2.0 lbs. per 1000 gallons. FR-20 and 1 gallon per 1000 gallons Frac Flo in first 1300 Gallons.

-40,000 lbs. 20-40

-5500 gallons

-3500 psig

- 3150 psig

-3300 psig

-42.0 BPM

-3243 HHP

-1700 psig

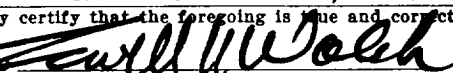
-1000 psig

-1550 psig

For: Dave M. Thomas, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNATURE



TITLE

President, Walsh Engineering & Production Corp.

DATE September 29, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Dave M. Thomas, Jr.
Chacon Jicarilla Apache "D" No. 2
Jicarilla Apache Contract No. 413

9-15-76

Set bridge plug at 7320'. Perforated 7219'-7264' and 7282-7291'
with 1 shot per foot. Sandwater Frac as follows:

Pad	-10,800 gallons with 1% KCL and
	1 gallon per 1000 gallons Frac Flo.
Water	-78,380 gallons with 1% KCL, 2.0 lbs
	per 1000 gallons FR-20
Sand	-80,000 lbs 20-40
Flush	-5,000 gallons
Breakdown	-4,000 psig
Ave. Treating Press	-3550 psig
Max. Treating Press	-3900 psig
Ave. Injection Rate	-44 BPM
Hydraulic Horsepower	-3828 HHP
Instantaneous SIP	-2200 psig
5 minute SIP	-2000 psig
15 minute	-1875 psig