	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	LAND OFFICE IRANSPORTER CIL / GAS / OPERATOR / PRORATION OFFICE Operator			7.000,1976
	Dave M. Thomas, Jr. Address P.O. Box 2026, Farmington, N.M. 8740			SEP 2 9 1976 OIL CON. COM. DIST. 3
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain)	
If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L Legse Chacon Jicarilla Apache Dicarilla	3 Chacon Dako	ota State, Federa	Jicarilla contract
	Unit Letter D; 800	Feet From The North Line		The West Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to				
	Permian Corporati Name of Authorized Transporter of Cast El Paso Natural G	as Co.	P.O. Box 1702, Fan Address (Give address to which appro P.O. Box 990, Farm Is gas actually connected? wh	nington NM 87401
1 to mail produces oil or liquids.				Unknown
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 7-9-76	9-12-76	7664•	7 584 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 7322 GL, 7336 KB	Name of Producing Formation Dakota	7284°	7376
	Perforations 7284*-7328* and 7			Depth Casing Shoo 7663
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	<u>рертн set</u> 256	SACKS CEMENT
	12 1 7-7/8	8-5/8 4½	7663	450
	1 17 0	2-3/8	7376	
	The AND BROWEST FO	<u>L,</u>		l and must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 9-17-76	9-26-76	Flowing	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours Actual Prod. During Test	175	500 Water-Bbls.	Gas-MCF
	Actual Prod. During 1000.	100	-0-	725
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED SEP 2 9 1976 19 Original Signed by A. R. Kendrick	
			BY Original Signed by A. R. Mendilox	
	For: Dave M. Tho		TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
. •	Ecw00/110	all		
	Ewell N. Walsh. Psimature) President		i tests taken on the well in accordance with RULE iit.	
	Walsh Engineering & Flod. Colp.		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.	
	September 28, 1976		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.	