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Form 9-331 (May 1963) DEP	UNITED STATES SUBMIT IN TRIPLICATE (Other Instructions on verse side) GEOLOGICAL SURVEY	5. Lease Designation and Serial No. Lease Contract #167
SUNDRY (Do not use this form fo	NOTICES AND REPORTS ON WELLS or proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
1. OIL GAS X	THER	7. UNIT AGREEMENT NAME
WE'LL WEDD OTTO		8. FARM OR LEASE NAME
Amerada Hess Corporation, Att: Drilling Services		J. Apache "I"
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 2040, Tulsa, Oklahoma 74102		3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Otero: Dakota Pictured Cliff
1650' FEL and 990' FSL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20,000		Sec. 14, T23N, R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
12. PRAIL NO.	Gr. 7364'	Rio Arriba N. Mex.

(NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) Drilling (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7,770' by driller; TD 7,765' by logger

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE PLANS

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

Drilled out under 8-5/8"OD csg. 12 MN 5/16/76 W/ 7-7/8" bit (Re: Sundry Notice and Report dated May 17, 1976) to a total depth of 7,770' 6/9/76, conditioned hole and logged well with Dresser-Atlas 6/9/76 with Dual Induction Focus W/SP 77 65 to 2800', neutron GR Density W/caliper 7758 to surface, cond. hole for $5\frac{1}{2}$ " csg. 6/11/76, run a total of 184 jts. of $5\frac{1}{2}$ "OD 15.5 & 17# K-55 casing (new), set at 7758' with orifice fill-up collar @ 7715, Cmt. Stage collar @ 5976 and 40451, cemented csg. in 3 stages by Dowell 6/11 & 12th: 1st. stage 7758 to 5976' W/365 sx. 50/50 lite-poz (103 bhl. slurry) and 245 sx. Class B cement (59 bbl. slurry), bumped plug W/1600#: 2nd stage 5976 to 4045' with 645 sx. 50/50 lite-poz (182 bbl. slurry) bumped plug W/2100# PP: 3rd. stage 4045 to surface W/1040 sx. 50/50 lite-poz (249 bbl. slurry) and 400 sx. Class B cement (97 bbl. slurry)bumped plug W/2500#PP, set csg. hanger, cut off 52" csg. & welded steel plate over top of csg., released drilling rig at 10 AM, June 12th, 1976.

WATER SHUT-OFE

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ARANDON MENT

SURSEQUENT REPORT OF:

Will move in a completion unit when one

	JUN 21 19/6	_
18. I hereby certify that the foregoing is true and correct SIGNED	OLL COM. COM. Surger, Drlg. Adm. Serv. DATE 6/14/76	_
(This space for Federal or State office use)		
APPROVED BY	TITLE DATE	

CONDITIONS OF APPROVAL, IF ANY: