## COSTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Superredes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAL PORTER GAS 2 PROBATION OFFICE Operator ODESSA NATURAL CORPORATION ATTN: John Strojek Address P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: **X** Effective March 1, 1980 Recompletion Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease Name Dicarilla We Joint Venture "KD" Kind of Lease Pool Name, Including Formation Kind of Lease Jicarilla State, Federal of Fee Apacha Lease No. 2 Chacon Dakota Associated **Apache** NONE 1650 Feet From The North Line and 1650 Unit Letter F Feet From The 10 23N 3W Rio Arriba Township Range , NMPM, County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Petroleum Plaza Bldg. Suite 238 Name of Authorized Transporter of Oil X or Condensate Giant Refining Company 3535 Fast 30th Street Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗴 💮 or Dry Gas 🗔 P.O. Box 990 Farmington, N.M. 87401 El Paso Natural Gas Company P.ge. Is gas actually connected? When Twp. Sec. If well produces oil or liquids, give location of tanks. F 110 23N ; 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well Deepen Oil Well Workover Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Water - Bble. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 2 2 1980 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ FI PERVISOR DISTRICT # 3 FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104.

EWELL N. WALSH

Ewell N. Walsh, P.E. (Signature) President

Walsh Engineering & Production Corp. (Tiele)

> 2/20/80 (Date)

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.