---DISTRIBUTION SANTA FE

1.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FILE U.S.G.S.	SANTA FE, NE	W MEXICO 87301	
LAND OFFICE	REQUEST FOR ALLOWABLE		
TRANSPORTER GAS	AND AND		
PRORATION OFFICE Operator			
EPX Company			
1	Farmington, NM 87499		
Reason(s) for filing (Check proper bos	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry G	Gas 🔲	
Change in Ownership	Casinghead Gas Conde	ensate 🔲	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation Kind of Lec	ise Lease No.
Jicarilla Jt. Venture	Charan Dalsota		,
Unit Letter F; 16	Feet From The North Li	ine and 1650 Feet From	The West
Line of Section 10 To	ownship 23N Range	3W , NMPM, Ric	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Or Plateau, Inc.	me of Authorized Transporter of Oil or Condensate Box 159, Bloomfield, NM 87413		
Name of Authorized Transporter of Co El Paso Natural Gas C	Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a shie for this d	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1991			
Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF
CAC WEY			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
	40.000	APPROVED	, 19
Division have been complied with	regulations of the Oil Conservation and that the information given	BY	<b>录程</b>
above is true and complete to the best of my knowledge and belief.		TITLE THE STATE OF	
Drilling Clerk	ature)	tests taken on the well in acc	ordance with RULE 111.
	ile)	able on new and recompleted	oust be filled out completely for allow- vells.
December 15, 1982		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
. (55	· ·	Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply