

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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| OPERATOR | |
| PRODUCTION OFFICE | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 30 1984

I. Operator EPX Company OIL CON. DIV.
Address Box 4289, Farmington, New Mexico 87499 DIST. 3

Reason(s) for filing (Check proper box) Other (Please explain)

| | | |
|--|---|-------------------------------------|
| <input type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Dry Gas |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Condensate |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|--|-------------------------------|
| Lease Name <u>Jicarilla Joint Venture KD</u> | Well No. <u>2</u> | Pool Name, Including Formation <u>Chacon Dakota Associated</u> | Kind of Lease <u>State, Federal or Free</u> | Lease / <u>Jic. Apache</u> |
| Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>23N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> Cour | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Giant Refining Company</u> | <u>Box 256, Farmington, New Mexico 87401</u> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>El Paso Natural Gas Company</u> | <u>Box 4289, Farmington, New Mexico 87499</u> |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit <u>F</u> , Sec. <u>10</u> , Twp. <u>23N</u> , Rge. <u>3W</u> | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

A. G. Guasco
(Signature)
Drilling Clerk
(Title)
April 1, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED MAR 30 1984, 19____
BY _____
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ov well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mul completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | BACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (puot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |