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SANTA FE	SANTA FE		
FILE U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
NAMO ON LR	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE Operator		AND INSPORT OIL AND NATURAL	GAS D.K.		
	Odessa Natural Corporation Att: John Strojek					
	P. O. Box 3908, Odessa, Texas 79760 oson(s) for filing (Check proper box) Other (Please explain)					
	New Well					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	75			
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND	LEASE		la Joint Venture 'KD"		
Lease Name Jicarilla Joint Venture "KD" 4 Pool Name, Including Formation Chacon State, Federal or FeeApache						
		O Feet From The North Line	e and 2310 Feet From	The West		
	Line of Section 4 Tov	waship 23N Range	3W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	aved some of this form is to be sent!		
	Plateau, Inc.		P. 0. Box 108, Far	mington, N: M.,87401		
	Name of Authorized Transporter of Cas El Paso Natural Ga		P. 0. Box 990, Far	mington, N. M., 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. F 4 23N 3W	Is gas actually connected? W	Unknown		
		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Fes'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-23-77	10-29-77 Name of Producing Formation	7627 * Top Oil/Gas Pay	7489°		
	Elevations (DF, RKB, RT, GR, etc.) 7214 K. B.	Dakota.	7236 •	Tubing Depth 7320		
	Perforations 7236 - 7286 & 73	53 " _2326 "		Depth Casing Shoe		
	7200 1200 & 15	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	7 7/8"	4 ½"	245 ° 7560 °	2.50 6.50		
	177		7.300			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	 fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to be trading Now-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test				
	11-6-77	11-16-77 Tubing Pressure	Flowing Casing Pressure	Choke Sike		
	Length of Test 24 hours	1200 psig	1400 psig	3/41		
	Actual Prod. During Test	0:1-Bbls. -150	Water-Bbls.	1.200		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	<u>:</u>	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19, 19, Original Signed by A. R. Kendrick			
For: Odessa Natural Corporation			TITLE SUPERVISOR DIST. 40			
	- avellu	laser	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
Ewell N. Walsh, P(Signeture) President, Walsh Engr. & Prod. Corp. (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllowable on new and recompleted wells.			
			n completed wells.			