SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-2/458

	5. LEASE DESIGNATION AND SERIAL NO.							
4 DD1 16 4 T101		GICAL SURV		-	A CI	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
APPLICATION	Jicarilla Apache							
1a. TIPS OF WORK	ILL 🗵	DEEPEN	7	PLUG BAG	K 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL								
WELL LA	VELL OTHER			NGLE X MULTIP		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		Jicarilla Joint						
8. ADDRESS OF OPERATOR	ATURAL CORPOI	ATION			:	9. WELL NO.		
	3908, Odessa,	. Texas 79	9760		= = =	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (B	📜 Chacon Dakota 🔑							
At surface Z/00 F	11. SEC., T., R., M., OR BLK.							
At proposed prod. son	Sec. 10-T23N-R3W							
	ame				<u></u>	N.M.P.M.		
	AND DIRECTION FROM NEA pplicable	REST TOWN OR POS	T OFFICE	•	£ 7	12 COUNTY OF PARISH 18. STATE Rio Arriba New Mex.		
15. DISTANCE FROM PROP			16. NO	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dri	LINE, FT.	2010'				THIS WELL 160 AC.		
18. DISTANCE FROM PROP TO NEAREST WELL, D	DILLING COMPLEMEN		•			O. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2300			<u> </u>	7480'		Rotary		
21. ELEVATIONS (Show wh	7210'DF, 72	מעי!!				22. APPROX. DATE WORK WILL START* 9-10-77		
7197 GR, 23.			NG AND	CEMENTING PROGRA		3-10-77		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	оот	SETTING DEPTH				
12-1/4"	8-5/8"	24.0		250'	<u> </u>	QUANTITY OF CEMENT 250 sacks		
7-7/8"	4-1/2"	10.50 &1	1.60	7480'	To be	e determined		
	•	ŧ			Ē			
_	posed to dri			_				
						mation. Possible		
-						eted. Production		
-		in such a	man	ner as to pro	otect	the Pictured		
Cliffs forma								
	rmation Tops			_				
Pictured		3010' Green			7100			
Cliff Hou	se	4580'		Graneros	* *	7160'		
Gallup		6120'		Dakota 7180				
The SE/4 Sec	tion 10 is d	edicated	to t	his well	7			
-	produced from				ted.			
_	_							
	drill or deepen directions					ductive sone and proposed new productive d and true vertical depths. Give blowout		
24. For: Odess		poration	Pr	esident, Wal	sh En	gineering		
010	01//0000	ll		Production (June 23, 197		
Ewell	N. Walsh, P.	E				DATE		
(This space for Fede	eral or State office use)			Market and the second of the s	·			
PERMIT NO.				APPROVAL DATE				
,				/ 11	· **			
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TIT	'LE			DATE		
<i>/</i> 2	01			// JUNSI	1977	李公斯基本规则 。		
/OI	100		t	TOIL CON. C	OM.			
Cong	ref	*See Instru	ctions	On Reverse Side T.		DUL 2 4 1977		

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Leas	•	- the becar		Well No.					
Odessa Nat	wral Corporat	ion	carilla Join	rilla Joint Ventures "KD"Lease 5								
Unit Letter	Section	Township		Range `	County	1						
Actual Footage Loc	ation of Well;	23N	1	3W	, KIO	Arriba						
2100					et from the	East	line					
Ground Level Elev.	Producing For Dakot		Pool	Chacon De		1 0 4	Dedicated Acreage:					
7197				sociated O			<u> </u>					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
				-		- 1	CERTIFICATION					
	i		,				CERTIFICATION					
	ļ					I hereby a	certify that the Information con-					
			٠	ı		3	rein is true and complete to the					
	i			1			y knowledge and belief. essa Natural Corp					
	1.			1			Add Add A					
	+			· - ·		aus	Ul y walsh					
	1	1		i			well N. Walsh,P.E resident					
	1	·		1		Compony W	alsh Engineering uction Corp.					
		ec		1		Ju:	ne 23, 1977					
	ı		LO	- 								
·	1			007.01		I hereby	certify that the well location					
	1		—	2010		l 1	this plat was plotted from field					
			İ	<u>l</u>			octual surveys made by me or supervision, and that the same					
	1			[nd correct to the best of my					
	1			ĺ		knowledge	e and belief.					
			_	İ		Date Survey	ed					
	2 4 1077		ŎŢ.	•		May 10						
	1		8	! •		Registered I and/or Land	Professional Engineer Surveyor					
	/ OIL COM	j I		1		-2.	12 tenon					
L	V Die					Fred P	Kerr Jr.					
0 330 660	90 1320 1850 1980	2310 2640	2000 1	500 1000	B00 0	Certificate 1	10.					

