

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Dietrich Exploration Co.

3. ADDRESS OF OPERATOR Denver, Co 80202
602 Midland Saving Bldg, 444 Seventeenth St.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 480' FNL & 1680' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
N00-14-C-20-5603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hat Tah E Yazza

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Lybrook Gallup Ext

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, T23N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DEPTH AND WD)
7054 GL, 7067 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 5650' KB. Ran Induction Electric Log, Gamma Ray Density-Neutron-Caliper logs to t.d.
Ran 151 jts 4 1/2" 10.5# K-55 ST&C casing and landed at 5649' KB. Float valve was at 5613 and D.V. tool at 3320'.
Cement first stage with 200 sacks Halliburton light followed by 150 sacks Class "B" with 2% gel. Open D.V. tool, circulated 1 1/2 hrs. Cemented second stage with 600 sacks Halliburton light plus 6 1/2 lb. Gilsonite/sack, followed by 50 sacks Class "B" cement. Plug down 2250 hrs. 1-12-78. Good circulation circulated 30 sacks.

Subsurface Safety Valve: Manu. and Type N/A

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Agent DATE 4-4-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: