Form 9–331 Dec. 1973	Form Approved.
UNITED STATES	5. LEASE (1985) 6 7 7
DEPARTMENT OF THE INTERIOR	N00-14-C-20-5603 = 電流
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	1
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME: \$\frac{9}{10} \frac{9}{10} \frac{1}{10} \frac{9}{10} \frac{1}{10}
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME & SIGN SINCE HAT TAN E Yazza & 900 1
1. oil gas other	
	9. WELL NO. 17 161. 51
2. NAME OF OPERATOR	1 0 FIELD OR WILL DOG T. NAME
Dietrich Exploration Co.	10' LIEFD OK MITDOWI NAME # 5 5
3. ADDRESS OF OPERATOR Denver, Co 80202 602 Midland Saving Bldg, 444 Seventeenth St.	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA និង និង ខ្លួន ខ្លួន ខ្លួន និង
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	: 20%2 <b>2 0</b> 7≰
AT SURFACE: 480' FNL & 1680' FWL	Sec 8, T23N, R7W = FFFF 12. COUNTY OR PARISH 13, STATE 5
AT TOP PROD. INTERVAL: Same	l _, , , , , , 이용도를 함, , , 호스트 등
AT TOTAL DEPTH: Same	14. API NO = 6 = 3 = 6 = 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	a diameter and a series of the
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEGLISOT SOR ARRESTATION OF CHROST OF	7054 GL, 7067 KDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	d tepoft to top of control of the colors to
TEST WATER SHUT-OFF	nd repo copies any Sta truch sta tru
SHOOT OR ACIDIZE	and relation of the copies of
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.br 🚊 🏗 🗗 🖰
MULTIPLE COMPLETE	anoits of best of the change of the bond o
ABANDON*	moitounte fishing list fishing list fishing ent finit benish fish naibhl fishing cap fishing f
(other)	의 공취하다 5 67급 e 로
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Drilled 7 7/8" hole to 5650' KB. Ran Induction	on Electric log Gamma Ray-Density
November Cultiman land to to d	o . C
Ran 151 jts 4½" 10.5# K-55 ST&C casing and la	nded at 5649 K.B. Float valve wa
5613 and D.V. tool at 3320'. Cement first stage with 200 sacks Halliburton	bing of the color
Cement first stage with 200 sacks Halliburton	11 has Committed coconditations with
"B" with 2% gel. Open D.V. tool, circulated	1% nrs. Cemented Second Stage wit
600 sacks Halliburton light plus 6½ lb. Gilson	f lod sirculation circulated
Class "B" cement. Plug down 2250 hrs. 1-1237	
30 sacks.	willimitua no willimitua no willimitua no willimitua no mondo no cito
	Series of the se
AD.	CO I D C THIEF IN SEE
/ H,	ind for submitted to spin and for submitted to spin and instructions are shown by some state and conditions are shown by some state and conditions are shown by some spin and conditions are shown by some spin and spin an
Subsurface Safety Valve: Manu. and Type N/A Cit	* (A) # # # # # # # # # # # # # # # # # # #
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	e contraction of the second
SIGNED John Olyande TITLE Agent	DATE 4-78 70 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
JOHN ALEXANDER	क्रिकेट्ट देव द्रुक्त
(This space for Federal or State office	ce use) ဆိုမှုတ်ညှာရှိ စ်ညှေ ဆိုင်ရှိမှာ

\*See Instructions on Reverse Side