NO. OF COMES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PROPATION OFFICE		1	1

ſ	NO. OF COPIES RECEIVED					
t	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
ŀ	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE	AND		Effective 1-1-65		
ŀ		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	as IL IC		
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	MASI OKT OIL AND MATOKAL O			
ŀ	LAND OFFICE	i		10		
ļ	TRANSPORTER OIL					
L	GAS					
	OPERATOR					
I.	PRORATION OFFICE					
- [	Operator					
	Dietrich Exploration					
ı	Address					
1	602 Midland Saving Bldg.	, 444 Seventeenth St., I	Denver, Co. 80202			
-	Reason(s) for filing (Check proper box)		Other (Please explain)			
l	New Well	Change in Transporter of:		į		
ļ		Oil Dry Ga	ıs 🗍			
	Recompletion	Casinghead Gas Conder	nsate	İ		
- 1	Change in Ownership	Cushiqued Ste				
	and a second					
	If change of ownership give name and address of previous owner					
	Ella Baarcos or provincia					
11	DESCRIPTION OF WELL AND I	LEASE		Lace No.		
***	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Noo-14-C-		
	Hat-Tah-E-Yazza	1 Lybrook Gallup	Ext State, Federal	or Fee Federal 20-5603		
	Location					
		Feet From The North Lin	ne and 1680 Feet From T	he West		
	Unit Letter <u>C</u> : 480	Feet From The HOT CIT	10 did			
		emshin 23N Range	7W , NMPM, Rio Arri	ba / County		
	Line of Section 8 Tow	vnship 23N Range				
		and the same at a man at a column at a col	4.0			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate		į.		
	Merit Oil Corp.		300 W. Arrington, Sui	te 300 Farmington NM 874		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (little address to which approv	eu copy of this form to to occur,		
	N/A	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Į.		
	If well produces oil or liquids, give location of tanks.	C 8 23N 7W	N/A	N/A		
			give commingling order number:			
-	If this production is commingled wit	h that from any other lease or pool,	give comminging order name .			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	$on = (X)$ $\chi$	x			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	1	5650	1		
	1-3-78	2-18-78	า วกวบ	1 6613		
	Elevations (DF, RKB, RT, GR, etc.)			5613		
	E1070 E470					
5581_80 Depth Casing Shoe						
	7054 GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5350 5581-89	Tubing Depth 5472 Depth Casing Shoe		
	7054 GL	Gallup 515-27, 5531-33, 5544-48	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77,	Tubing Depth 5472		
	7054 GL	Gallup 515-27, 5531-33, 5544-48	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77,	Tubing Depth 5472 Depth Casing Shoe 5649		
	7054 GL Perforations 5380-86, 5498-5505, 55	Gallup 515-27, 5531-33, 5544-48 TUBING, CASING, AN	Top Oil/Gas Pay 5350 5581-89	Tubing Depth 5472 Depth Casing Shoe		
	7054 GL Perforations 5380-86, 5498-5505, 55	Gallup 515-27, 5531-33, 5544-48 TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77, ID CEMENTING RECORD DEPTH SET	Tubing Depth 5472 Depth Casing Shoe 5649		
	7054 GL Perforations 5380-86, 5498-5505, 55 HOLE SIZE 124	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77, DEPTH SET 271	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250		
	7054 GL Perforations 5380-86, 5498-5505, 55	Gallup 515-27, 5531-33, 5544-48 TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77, ID CEMENTING RECORD DEPTH SET	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350		
	7054 GL Perforations 5380-86, 5498-5505, 55 HOLE SIZE 124	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77, DEPTH SET 271	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250		
	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE  124  7 7/8	Gallup 515-27, 5531-33, 5544-48 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4½	5350 5581-89 3, 5562-64, 5576-77, ID CEMENTING RECORD  DEPTH SET  271  5649	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350 2nd stage-650		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE  124  7 7/8	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½	5350 5581-89 3, 5562-64, 5576-77, DEPTH SET 271 5649	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 7 7/8  TEST DATA AND REQUEST FOOLUMELL	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay 5350 5581-89 3, 5562-64, 5576-77, ID CEMENTING RECORD DEPTH SET 271 5649  after recovery of total volume of load oil lepth or be for full 24 hours)	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage=350 2nd stage=650  and must be equal to or exceed top allow-		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage=350 2nd stage=650  and must be equal to or exceed top allow-		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 7 7/8  TEST DATA AND REQUEST FOOLUMELL	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350 2nd stage-650  and must be equal to or exceed top allowers, etc.)		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage=350 2nd stage=650  and must be equal to or exceed top allow- ft, etc.)  Choke Size		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE  12½  7 7/8  TEST DATA AND REQUEST FOR FIRST New Oil Run To Tanks 3-30-78  Length of Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage - 350 2nd stage - 650  and must be equal to or exceed top allowers, etc.)  Choke Size N/A		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test  3-31-78  Tubing Pressure	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350 2nd stage-650  and must be equal to or exceed top allowed; etc.)  Choke Size N/A Gas-MCP		
v.	7054 GL  Perforations 5380-86, 5498-5505, 55  HOLE SIZE  12½  7 7/8  TEST DATA AND REQUEST FOR FIRST New Oil Run To Tanks 3-30-78  Length of Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test 3-31-78  Tubing Pressure  40  Oil-Bbls.	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage - 350 2nd stage - 650  and must be equal to or exceed top allowed; etc.)  Choke Size N/A Gas-hCFt		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test  3-31-78  Tubing Pressure  40	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage - 350 2nd stage - 650  and must be equal to or exceed top allowed; etc.)  Choke Size N/A Gas-hCF		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs Actual Prod. During Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test 3-31-78  Tubing Pressure  40  Oil-Bbls.	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350 2nd stage-650  and must be equal to or exceed top allowers, etc.)  Choke Size N/A Gas-NCP 96		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs Actual Prod. During Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test  3-31-78  Tubing Pressure  40  Oil-Bbls.  26	Top Oil/Gas Pay  5350  5581-89  3, 5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage = 350 2nd stage = 650  and must be equal to or exceed top allowers, etc.)  Choke Size N/A Gas-NCP 96		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs Actual Prod. During Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test 3-31-78  Tubing Pressure  40  Oil-Bbls.	Top Oil/Gas Pay  5350  5581-89  5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0  Water-Bbls.	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage = 350 2nd stage = 650  and must be equal to or exceed top allowers, etc.)  Choke Size N/A Gas-NCP 96		
v.	7054 GL Perforations 5380-86, 5498-5505, 55  HOLE SIZE 12½ 77/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-30-78 Length of Test 24 hrs Actual Prod. During Test	Gallup  515-27, 5531-33, 5544-48  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4½  OR ALLOWABLE (Test must be able for this d  Date of Test  3-31-78  Tubing Pressure  40  Oil-Bbls.  26	Top Oil/Gas Pay  5350  5581-89  5562-64, 5576-77,  ID CEMENTING RECORD  DEPTH SET  271  5649  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pumping  Casing Pressure  0  Water-Bbls.	Tubing Depth 5472 Depth Casing Shoe 5649  SACKS CEMENT 250 1st stage-350 2nd stage-650  and must be equal to or exceed top allowers, etc.)  Choke Size N/A Gas-NCP 96		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Olyande EXANDER (Signature)	~
	TANDED (C)	
- // JOHN ALI	ZXANDER Z(Signature)	
U	Agent	
	(Title)	_
	4-3-78	

(Date)

OIL CONSERVATION COMMISSION

40000VE9	 -		. 19
BY Original		R. Kendric'	
TITLESI			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.