Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE Other instructions on re Other verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

		GEOLOGICAL SURVEY		Contract 396
	SHNDRY NO	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA
(Do not us	e this form for pro	posals to drill or to deepen or plu ICATION FOR PERMIT—" for such	g back to a different reservoir.	T:: 11 - 71
1.	Use "APPL	ICATION FOR PERMIT—" for such	n proposais.)	Jicarilla Apache 7. UNIT AGREEMENT NAME
OIL G	AS OTHER			THE STATE AND DESIGNATION AND A STATE OF THE STATE OF
WE'L W				8. FARM OR LEASE NAME
Jack A. Cole				Apache Hills
3. ADDRESS OF OPP				9. WELL NO.
P. O. Bo:	x 191, Far	rmington, New Mex	ico 87401	1
4. LOCATION OF WI See also space	ELL (Report locatio	n clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		790/E Sec. 17-T23	VI - D 3141	Wildcat
/.	JO/N and /	790/E Sec. 17-125	44CX-V	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				17 223 257
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	17-23N-3W 12. COUNTY OR PARISH 18. STATE
14. IBRMIL NO.		7465 Gr.	22, 32, 23, 232,	Rio Arriba N. M.
16.	Check .	Appropriate Box to Indicate	· Nature of Notice, Report, c	
	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER S	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TRE	BAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACII	DIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	L,	CHANGE PLANS	(Other)(Note: Report res	ults of multiple completion on Well
(Other)			Completion or Reco	ompletion Report and Log form.)
proposed wo nent to this	ork. If well is dire work.) *	OPERATIONS (Clearly state all perticular extra perticular desired) of the subsurface learning of the s	nent details, and give pertinent de ocations and measured and true ve	ates, including estimated date of starting rtical depths for all markers and zones p
nent to this t	Perforate Sand-wate	ed casing 3211-13 er frac treated dobs. 20-40 sand.BD	; 3246-50; 3258-6 own casing with 4	ties, including estimated date of starting ritical depths for all markers and zones positions. 2; 3267-72 with 2 jet 5,000 gallons of water; TP 1650, ISIP 350;
nent to this t	Perforate Sand-wate 59,000 11 15 min. 2	ed casing 3211-13 er frac treated dos. 20-40 sand.BDD	; 3246-50; 3258-6 own casing with 4	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78 4-22-78	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well	ed casing 3211-13 er frac treated dos. 20-40 sand.BDD 200. 4 tbg. to 3259 KB 1 24 hours. . Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78	Perforate Sand-wate 59,000 lk 15 min. 2 Ran 1 1/4 Blew well	ed casing 3211-13 er frac treated dos. 20-40 sand.BDD 200. 4 tbg. to 3259 KB 1 24 hours. . Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
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4-14-78 4-20-78 4-22-78 4-29-78	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well SICP 500. SICP 700.	ed casing 3211-13 er frac treated dos. 20-40 sand.BDM 200. 4 tbg. to 3259 KB 1 24 hours. Blew well 3 ho Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78 4-22-78 4-29-78 5-5-78	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well SICP 500. SICP 700.	ed casing 3211-13 er frac treated dos. 20-40 sand.BDM 200. 4 tbg. to 3259 KB 1 24 hours. Blew well 3 ho Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78 4-22-78 4-29-78 5-5-78	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well SICP 500. SICP 700.	ed casing 3211-13 er frac treated dos. 20-40 sand.BDM 200. 4 tbg. to 3259 KB 1 24 hours. Blew well 3 ho Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78 4-22-78 4-29-78 5-5-78 Well com	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well SICP 500. SICP 700. SICP 780.	ed casing 3211-13 er frac treated dos. 20-40 sand.BDM 200. 4 tbg. to 3259 KB 1 24 hours. Blew well 3 ho Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
4-14-78 4-20-78 4-22-78 4-29-78 5-5-78 Well com	Perforate Sand-wate 59,000 lk 15 min. 2 Ran l 1/4 Blew well SICP 500. SICP 700. SICP 780.	ed casing 3211-13 er frac treated dos. 20-40 sand.BDD 200. 4 tbg. to 3259 KB 1 24 hours. Blew well 3 ho Blew well 3 ho Blew well 3 ho	; 3246-50; 3258-6 own casing with 4 P 2500; IR 40 BPM . Kicked well of urs.	2; 3267-72 with 2 jet 5,000 gallons of wate ; TP 1650, ISIP 350;
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