

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Joint Venture

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Joint
Venture "PC"

9. WELL NO.

110

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured
Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa Texas, 79760 Attn: John Strojek

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL, 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7204'G.L., 7215'D.F., 7216'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-78 Spud Well

7-28-78 T.D. 147'

Ran 3 joints, 8-5/8", 24.0 lb., K-55 casing (131.30')
Set at 143.30' with 125 sacks Class "B"
Cement with 3% calcium chloride and 1/4 lb. Flocele per
sack. Cement circulated. Pressure test with 500 psig.
Test OK.

7-31-78 T.D.

Ran 92 joints, 4 1/2", 10.50 lb., K-55 casing (3202.14')
Set at 3211.44' with 500 gallons mud flush
Followed by 190 sacks 50-50 pozmix with 6 1/4 lbs. gilsonite
and 6 lbs. salt per sacks.



For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

PRESIDENT, Walsh Engineering
& Production Corp.

DATE 8-9-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____