16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved Budget Bureag No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

C	01	ntra	act	No	,	412	•
6.	IF	INDIAN	, ALL	OTTEE	OR	TRIBE	NAME

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not	use this form	for proposals to	drill or to	deepen or plu	g back to	a different reservoir.

GEOLOGICAL SURVEY

Use	"APPLICATION FOR PERMIT—" for such proposals,)	Jicarilla Apache				
OIL GAS WELL WELL	OTHER	7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR		8. FARM OR LEASE NAME				
DAVE M. THOMA	S, JR.	Chacon Jicarilla				
3. ADDRESS OF OPERATOR		9. WELL NO.				
P.O. Box 2026	Farmington, New Mexico 87401	8				
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with any State requirements.*	Chacon Dakota				
990'FNL, 79	Associated 11. sec., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 9-T23N-R3W					
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE				
	7309'G.L., 7322'D.F., 7323'K.B.	Rio Arriba N.M.				

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: XX TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDON* SHOOTING OR ACIDIZING ARANDONMENT* SHOOT OR ACIDIZE CHANGE PLANS (Other) REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

1/2/79 Spud Well.

1/3/79 Ran 6 jts. 8-5/8", 24.0 lb. K-55 casing (270.00') set T.D. 282'. at 282.00' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. test with 500 psig. Test ok.

1/21/79 T.D. 7685'. Ran 242 jts. 4-1/2", 10.50 & 11.60, K-55 casing (7684.54') set at 7697.54' with:

First Stage:

510 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite

and 6 lbs. salt per sack.

Second Stage:

140 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B"

Neat Cement. Stage Collar at 3207'

MAR 13 1979 DAVE M. THOMAS, FOR: JR. OIL CON. 18. I bereby certify that President, Wa & Prod. Corp. Walsh Engir TITLE (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: