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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	OTRAN	NSPO	RT OIL	AND NAT	URAL GA	<u>s</u>	6 7.57			
perator							M CII V		72 h 17	-00	
BanNON EN	ergy	INCO	rpc	rat.	ed				22012	i	
3934 F.M.	1960	Wes	ر † را د ا	Suit	e 240	, Hous	ston, 1	exas	7706	8	
Reason(s) for Filing (Check proper box)				_	LJ Our	t () sewe cape	,				
łew Well		Thange in T	Fransport Dry Gas	er or:	FII	ective	2 10-	1-90			
Recompletion	Oil Casinghead	Car C	Condent	te					 		
change of operator give name AR	0.01	4 (5)	r. e (MOGN	y. P.	MPUNY	610, N	lidland	, TX, 7°	7702	
ad address of previous operator	ISIONOI	Atla	m + 1 c	Rich	Vield Co	MARNY		•			
L DESCRIPTION OF WELL	AND LEA	SE Well No. 1	Pool Nam	ne Includin	g Formation		Kind o	Lease INd	ON Le	ase No.	
Lesse Name Ticarilla Apache	JV 3	5#3	W.L	indre	th Gal	up-Duk	ota State,	Federal or Fed	Join	t Venture	
Location Unit Letter	9.	50	Feet From	n The No	enth Lin	and 184	LO Fo	et From The	West	Line	
Section 5 Township	. 23	N	Range	3 W	, NI	MPM, R	io Arr	iba		County	
III. DESIGNATION OF TRAN		or Condens	L AND	NATU		e address to w	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	\sim 1	O1 CO00601			1 P.O.B	x 428°	7, Farm	aing to N	NMB	(1401	
Menidian Oil Compa	as	1 the of Cine address to which approved come of this form is to be sent)									
El Paso Natural Ga	tural Gas Compuny				P.O. Box 4990, Farming ton, NM 87499 Is gas actually connected? When?						
If well produces oil or liquids,		Sec.	Twp.	Rge. 3W	is gas actual		i ween	1			
pive location of tanks. If this production is commingled with that	from east orbit	1		·							
If this production is commingled with that IV. COMPLETION DATA	from any our	i read or p	, , ,								
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v I	
Designate Type of Completion Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
)					Top Oil/Gas Pay			Tuking Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top On Cas 7-5			Tubing Depth Depth Casing Shoe			
Perforations								Depth Cash	ng Shoe		
		TIDDIC.	CACD	C AND	CEMENT	NG RECOI	RD	<u> </u>	 		
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		3110 0 10	,,,,,,,,,,,					ļ			
					ļ						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		1						
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of to	nal volume	of load o	il and musi	be equal to c	r exceed top a	llowable for th	s depth or be	for full 24 hou	<u>urs.)</u>	
Date First New Oil Run To Tank	Date of Te				Producing N	lethod (Flow.)	oump, gas lýt.	elc.)			
					Carrent	E-CE		hoke Size			
Length of Test	Tubing Pre	SSUTE			THE STATE OF THE S	S G F		4			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water-Mol	JANO3	1991	webas- MCF			
GAS WELL					Ω	11 CON	a DiV				
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensale MMCF. 3			Gravity of Condensate		
						Casing Pressure (Shut-in)			e		
Testing Method (pitot, back pr.)	Tubing Pri	Tubing Pressure (Shut-in)									
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIAN	ICE		OIL CO	NSERV	ATION	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved JAN 0 3 199						
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K/Ilohalm.				=	D.		7.	i) 6	Tham!	•	
Signature Russell A. Chabaux Vice President	1 0	+ i = = =			Ву		AUDE	DWSOF	DISTRICT	 r	
Vice President	-upera	cions	Title		Titl	e			DISTRIC1		
1/2/91		713-5	37-9	000 -							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.