Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410 L			ABLE AND AUTH				
Operator ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.					Well API No. 3003922014		
Address 1816 E. MOJAVE, FAR	- <u> </u>						
Resson(s) for Filing (Check proper box) New Well Recompletion Change is Operator	Chang Oil Casinghead Gas	ge in Transporter of: Dry Gas Condensate	Other (Please	•			
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL Lease Name		V 190 V				T	
JICARILLA APACHE	5 Well 5-4		uding Formation _INORITH_GAL_DK		of Lease , Federal or Fee	Lease No. JOINT VENTURE	
Location Unit LetterK	1840	Feet From The	SOUTH Line and	1840 F	eet From The	WEST Line	
Section 5 Townshi	p 23N	Range 3W	, NMPM,	RIO	ARRIBA	County	
III. DESIGNATION OF TRAN							
Name of Authorized Transporter of Oil or Condensate			1	Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401			
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY or Dry Gas			Address (Give address	Address (Give address to which approved copy of this form is to be sent) P 0 80X 4990, FARMINGTON, N.M. 87499			
If well produces oil or liquids, give location of tanks.	Unuit Sec.		ge. Is gas actually connec	ted? Whe	a ?		
If this production is commungled with that IV. COMPLETION DATA		i	1				
Designate Type of Completion	- (X)	Well Gas Weil	New Well Works	wer Deepen	Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compi. Read	iy to Prod.	Total Depth	· <u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
erforations			_	<u>i</u>		Depth Casing Shoe	
	TUBIN	IG, CASING AN	D CEMENTING RE	CORD			
HOLE SIZE	CASING S	TUBING SIZE	DEPTH	ISET	SAC	KS CEMENT	
V. TEST DATA AND REQUES	T FOR ALL O	WARIF					
OIL WELL (Test must be after re			un be equal to or exceed t			idl 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fi	low, pump, gas lift,	etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.			Gas- MCF	
GAS WELL					1913		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MM	id John (GHWH of Cond	ensale	
Testing Method (puot, back pr.)	Tubing Pressure (S	Shut-az)	Casing Pressure (Shut-		Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and seguine Division here been complied with and t in true and complete to the best of my k	itions of the Oil Co list the information	aservation given above	OIL C		*ATION DI		
Signature Saul	Jula		Ву	3	1) de	/	
PRUL TUCKER Printed Name	PROD_SUPERVISOR				RVISOR DIS	TRICT #3	
OCTOBER 3, 1990		1325-7527 Telephone No					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.