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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

B.K.

Operator DAVE M. THOMAS, JR.	
Address P. O. Box 2026, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name Chacon Jicarilla Apache "D"	Well No. 10	Pool Name, Including Formation Chacon Dakota Associated	Kind of Lease State, Federal or Fee Apache	Lease No. No. 412
Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>23N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Company					Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 300, Farmington, N.M.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 16	Twp. 23N	Pge. 3W	Is gas actually connected? Yes	When July 2, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)										Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.									
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth									
Perforations								Depth Casing Shoe									
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT									

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)		Choke Size	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL		Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>SEP 8 1980</u> , 19____	
FOR: DAVE M. THOMAS, JR. ORIGINAL SIGNED BY Ewell N. Walsh		BY <u>Original Signed by FRANK T. CHAVEZ</u>	
Ewell N. Walsh, P.E. (Signature) President Walsh Engineering & Production Corp. (Title)		TITLE <u>SUPERVISOR DISTRICT # 3</u>	
9/4/80 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	