

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRODUCTION OFFICE      |     |  |

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED  
MAR 30 1984  
OIL CON. DIV.  
DIST. 3

I. Operator  
El Paso Exploration Company

Address  
Post Office Box 4289, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

|  |   |                                     |
|--|---|-------------------------------------|
| <input type="checkbox"/> New Well            | Change in Transporter of:               | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Recompletion        | <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Condensate |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas |                                     |

Other (Please explain):

If change of ownership give name  
and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

|  |                |  |   |              |
|--|----------------|--|---|--------------|
| Lease Name<br>Chacon Jicarilla D   | Well No.<br>16 | Pool Name, including Formation<br>Chacon Dakota Associated | Kind of Lease<br><del>Federal</del> Jic Cont. | Lease<br>#41 |
| Location<br>Unit Letter <u>H</u> ; <u>1850</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u><br>Line of Section <u>16</u> Township <u>23N</u> Range <u>3W</u> , NMPM, Rio Arriba Cour |                |  |   |              |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |
|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Giant Refining Company              | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 256, Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 4289, Farmington, New Mexico 874  |
| If well produces oil or liquids,<br>give location of tanks.<br>Unit: <u>H</u> Sec: <u>16</u> Twp: <u>23N</u> Rge: <u>3W</u>                             | Is gas actually connected? <u>When</u>  |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

D. G. Briscoe  
(Signature)  
Drilling Clerk  
(Title)  
April 1, 1984  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1984, 19  
BY Frank J. [Signature]  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond.  
Separate Forms C-104 must be filed for each pool in mul comoleted wells.

#### IV. COMPLETION DATA

|   |                             |          |                 |          |          |                   |           |             |            |
|---|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|------------|
| Designate Type of Completion - (X)          |                             | Oil Well | Gas Well        | New Well | Workover | Deepen            | Plug Back | Same Resrv. | Diff. Res. |
| Date Spudded                                | Date Compl. Ready to Prod.  |          | Total Depth     |          |          | P.B.T.D.          |           |             |            |
| Elevations (DF, RKB, RT, GR, etc.)          | Name of Producing Formation |          | Top Oil/Gas Pay |          |          | Tubing Depth      |           |             |            |
| Perforations                                |                             |          |                 |          |          | Depth Casing Shoe |           |             |            |
| <b>TUBING, CASING, AND CEMENTING RECORD</b> |                             |          |                 |          |          |                   |           |             |            |
| HOLE SIZE                                   | CASING & TUBING SIZE        |          | DEPTH SET       |          |          | SACKS CEMENT      |           |             |            |
|   |                             |          |                 |          |          |                   |           |             |            |
|   |                             |          |                 |          |          |                   |           |             |            |
|   |                             |          |                 |          |          |                   |           |             |            |
|   |                             |          |                 |          |          |                   |           |             |            |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D       | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prod, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |