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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 3748

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BCO, Inc.	8. Farm or Lease Name State H
3. Address of Operator 135 Grant, Santa Fe, New Mexico 87501	9. Well No. 3
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6968 GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate, Acidize & Frac <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-80 Drilled out two DV tools and cement to PBTD of 6535. Determined T.D. driller was 6545 rather than 6530 as reported 10-9-80.

11-15-80 to 11-16-80 Ran Cement Bond Log Gamma Ray and Correlation Log. Pressure tested casing at about 4000#'s and held. Set drillable BP at 6530 which is new PBTD. Perforated 6503-6509 with 6 shots one foot apart and 6326-6331 with 5 shots one foot apart.

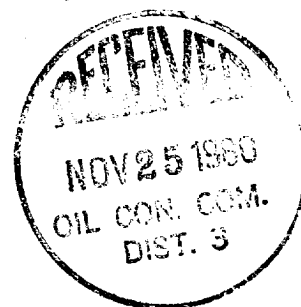
11-17-80 Spotted 500 gallons 7 1/2% double inhibited mud acid. Ran packer on 310' of 2 7/8 tubing due to working pressure of well head being 2000#'s. Sand water fracked with 139,000 gallons 15# gel water and 170,000#'s 20-40 sand. Low voltage caused Halliburton's chart to overstate rate and pressure, however, they estimated correct readings would have been 32 Bbls. per minute at 5000#'s. Shut in pressures were: instant 2150; 5 Min 2000; 15 Min. 1840. Opened well up to flow back 2 hours after frac was completed.

11-18-80 Pulled 2 7/8 out of hole. Ran 6510' of 2 3/8" tubing. Cleaned well up with nitrogen.

11-19-80 to 11-22-80 Continued to clean well up with nitrogen.

11-23-80 Blew well down to pull tubing and get rupture disc out which is holding well back from producing.

11-24-80 Roads to muddy to move rig. Well will be potentialized at a later date.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Bisher TITLE President DATE 11-24-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

NOV 25 1980

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____