SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

*	Form Budget	approved Bureau	No.	42-R1425.
	30-0	39-	Z.	2443

		TED STATE		(Other instru reverse s		<u> 30-039-</u>	7. 7.41123.	
	DEPARTMEN			RIOR		5. LEASE DESIGNATION		
		OGICAL SURV			· 	SF-078359		
APPLICATION	1 FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
a. TYPE OF WORK DRI b. TYPE OF WELL	LL kx	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT NA	AME	
OIL GAS OTHER			SINGLE XX MULTIPLE ZONE XX			8. FARM OR LEASE NAME		
2. NAME OF OPERATOR			ZONE EXAMPLE ZONE			McBee "B"		
	eum Corporatio	n				9. WELL NO.		
ADDRESS OF OPERATOR	- 01 0 5 1					2		
1515 Arapanoe	e St., 3 Park	Central, St	e 20	OO, Denver, CO	80202	10. FIELD AND POOL, OF	WILDCAT	
At surface	cport location clearly an	id in accordance w	with any state requirements.			Lybrook Calley		
1780' FSL, 79	90' FWL	į				11. SEC., T., R., M. OR B	EA.	
At proposed prod. zone	-		APR 21 1999			Sec. 7, T23N-R6W		
. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS				12. COUNTY OR PARISH		
50 miles SE o	of Bloomfield,	New Mexico	U, S. En	CEOLOGICAL SURVEY		Rio Arriba	New Mexi	
LOCATION TO NEAREST	SED* 1780' FSL, 7	90' FWT.	16 N	O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED 'HIS WELL	1	
(Also to nearest drig.	INE, FT. . unit line, if any)	JO 11.1		2461.69	10 1	80 40.54		
B. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*		19. PI	ROPOSED DEPTH	20. ROTA	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	S LEASE, FT.			5550'		Rotary		
. ELEVATIONS (Show when	,,					22. APPROX. DATE WOL	K WILL START*	
6950' Ungrade	ed			· · · · · · · · · · · · · · · · · · ·		July, 198	0	
•		PROPOSED CASI	NG ANI	D CEMENTING PROGRA	A.M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMEN	T	
12-1/4"	8-5/8"	24#		300'	Cemer	nt to surface		
7-7/8"	4-1/2"	10.5#		TD	300 s	sx, Class "G"		
and abando This VanDenburg	oned, as per responded, as per responded, as per responded to the respondence of the resp	egulations.	which	chever test ind:	icates.	Lease name of		
eventer program, if any.		any, give pertinen		outhern Distric		d and true vertical depths	. Give blowout	
SIGNED ST	4 G. From		CLEO	perations Manag	ger	DATE 4-10	6-80	
(This space for Federa	al or State office use)							
PERMIT NO.			APPROVAL DATE			APPROVE	ED	
						AS AMENDED		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:			TITLE			DATE 22.1	<u>980</u>	
Drilling opera Subject to cot #Candeal Regu	ATIONS AUTHORIZED A WHELANGE WITH ATTA UREMENTS"	VUMEU *See Instru	IMO(ctions	On Reverse Side		JAMES F. SI DISTRICT ENG	MS NEER	
THE BASE TRAINERS COMMITTEE TO THE	cal 5	nul			1			

MELL LOCATION AND ACREAGE DEDICATION PLAT

MAY 0 1978 Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	ist be from the ou	ter boundaries of	the Section.	FREEDSTIER		
Operator Grace Petro	oleum Corpora	tion	Lease MC1	Bee "B"		Well No. 2		
Unit Letter	Section	Township	Rand	ge	County			
L	7	23N	1 6	ó W	Rio Arrit	oa		
Actual Footage Loc	ation of Well:							
1780	feet from the	South lir	ne cond 79	90 _{fee}	t from the West	line		
Ground Level Elev.	Producing For		Pool			Dedicated Acreage:		
69 50	Gallup]	Lybro ok		80 40.3 des		
 Outline the If more th 			e well, outline		r hachure marks o			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? N/A								
Yes	No If an	nswer is ''yes,'' t	ype of consoli	idation				
this form if No allowab	necessary.)le will be assign	N/A ed to the well un	til all interest	s have been o	onsolidated (by o	communitization, unitization, een approved by the Commis-		
				1		CERTIFICATION		
	1			!				
				1	Lhere	by certify that the information con-		
				1		d herein is true and complete to the		
1	i			1	1 1	of my knowledge and belief.		
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	l .				Name	ary of the		
	- +		·		·	-ty A Smith		
	1			1	Position	tty A. Smith Southern District		
	1			i		Southern District		
	i				Com- 7	Operations Manager		
	i			į	Compan			
	i			1		ce Petroleum Corporation		
	i			1	Date			
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ĺ	1			I	I here	eby certify that the well-location		
				1		on this plat was plotted from field		
790'				1	notes	of actual surveys made by me or		
(P)	H L			I	i 1	my supervision, and that the same		
	1			I	is itru	e and correct to the best of my		
	!			l	knowl	edge and belief.		
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1780				<u> </u>	Date Sur May	SIERLU LAND		
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