Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

0111125 0111120	D. LEASE
DEPARTMENT OF THE INTERIOR	NOO C 14-20-5604
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas other gas other	E- Ton-Nah-Gah 🥩
	9. WELL NO.
2. NAME OF OPERATOR	43
Dietrich Exploration	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 410 17th St. Suite 2450 - Denver, Colo 80202	Lybrook Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 2090' from South line & 450' from	Sec. 8, T23N,R7W
AT SURFACE: East line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7113 Gr. 7126 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Report results of multiple competion or zone change on Form 9-33)
REPAIR WELL	(NOTE: Report results of multiple completion of zone
PULL OR ALTER CASING [change on Form 9-33
MULTIPLE COMPLETE	change on Form 9-33
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*
Pressure tested casing to 3500'. Perforated casi	ing with one note at 4500, 5410,
5414, 5416, 5418, 5433, 5435, 5437, 5523, 5525, 5	5627, 3543, 5509, 5571, 5565, 5567,
5589, 5610, 5612, 5614, 5632, 5634, 5659, 5661, 5	and and 56 000# 10/20 sand in
15% HCL acid. Frac treated with 96,000# 20/40 sa 80,000 gal. of cross linked gel. Maximum pressur	no 2500 nei at 36 hnm Swah tested
	n production equipment.
2 days. Ran rods and pump. Shut in. Waiting or	man Sin
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Agent	DATE 1/.19/.81
	<u>* # 35 45 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5</u>

_ TITLE .

(This space for Federal or State office use)

DATE _