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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85

B.K.

I. Operator  
Dietrich Exploration Co.  
Address  
410 Seventeenth Street - Suite 2450 - Denver, Colorado 80202  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
E-Ton-Nah-Gah 8	43	Lybrook Gallup	State, Federal or Fee Federal	N00C 14- 20-5604
Location Unit Letter I, 2090 Feet From The South Line and 450' Feet From The East Line of Section 8 Township 23N Range 7W, NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Merit Oil Corporation	300 West Arrington, Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	8	23N	7W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-5-80	12-31-80	5734'	5704'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7126 KB	Gallup	5407'	5364'					
Perforations	5408, 5410, 5412, 5414, 5416, 5418, 5433, 5435, 5437, 5523, 5525, 5527, 5543, 5569, 5571, 5585, 5587, 5589, 5610, 5612, 5614, 5632, 5634, 5659, 5661, 5681, 5683						Depth Casing Shoe	5730'
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8" - 23#		349		275 sks			
7 7/8	4 1/2" - 10.5#		5730		775 sks			
	2 3/8" - 4.7#		5364					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-14-80	2-1-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	TSTM	20 psi	n/a
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
14 bbls	13	1	60 mcf

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Casing Pressure
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Hicks  
(Signature)  
Agent  
(Title)  
2/5/81  
(Date)

APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY SUPERVISOR DISTRICT #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.