| | OBTHIBUTION SANTA FE FILE U.S.G.5. LAND OF FICE IRA: "ORTER GAS | . REQUEST | CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (| Poim C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 | |
|-----|--|---|---|--|--|
| 1. | PPOPATION OF FRE | | | | |
| | DAVE M. THOMAS, JR. | | | | |
| | P. O. Box 2026 Farmington, New Mexico 87401 | | | | |
| | Reason(s) for filing (Check proper box) New Well Change in Transporter of: Correction of Oil Transporter | | | | |
| | Recompletion OII Dry Gas TT PEC | | | | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | | | |
| | Lease Name Amerada Jicarilla | Well No. Pool Name, Including F 4 Chacon Dake | · · · · · · · · · · · · · · · · · · · | Jicarilla Legge No. or Fee Apache Contrac | |
| | Location | | | No. 167 | |
| | Unit Letter G; 18 | 50 Feet From The North Li | ne and 1850 Feet From | The East | |
| | Line of Section 11 Tox | wnship 23N Range | 3W , NMPM, Ric | Arriba County | |
| Ш. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS Address (Give address to which appro | ved copy of this form is to be sent) | |
| | Inland Oil Company | | P.O. Box 1528 Farmington, N.M. 87401 | | |
| | Name of Authorized Transporter of Casinghead Gas 🔏 or Dry Gas 🗔 El Paso Natural Gas Company | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, N.M. 87401 | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. G 11 23N 3W | Is gas actually connected? Wh | | |
| | If this production is commingled with | th that from any other lease or pool, | give commingling order number: | | |
| IV. | COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v | | | | |
| | Designate Type of Completic | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Date Spudded | Date Compt. Reday to Prod. | Total Depth | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTRISET | SACKS CEMENT | |
| | | | | | |
| • | THE PATA AND REQUEST FO | OD ALLOWARIE (Test must be | of secondary of total volume of load oil | and must be equal to or exceed top allow | |
| Y. | TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Other First New Oil Bun To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (From, pump, gas is | of the section | |
| | Length of Test | Tubing Pressure | Casing Pressure | SOFIT IVED | |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bble. | JUL 2 0 1981 | |
| | Lau CON COM. | | | | |
| | Actual Prod. Teet-MCF/D | Length of Test | Bbls. Condensate/MMCF | Garatty of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. | CERTIFICATE OF COMPLIANCE | <u> </u> | OIL CONSERVA | ATION COMMISSION | |
| | . I hereby certify that the rules and r | egulations of the Oll Conservation | APPROVED | JUL 201981. 1. | |
| | Commission have been complied wabove is true and complete to the | with and that the information given | A | Y. CHAVEZ | |

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

DAVE M. THOMAS, JR ORIGINAL SIGNED DO EWELL N. WALSH Ewell N. Walsh PE(Signature) President Walsh Engineering & Production Corp.

7/16/81

(Title)

(Date)

For:

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.