

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well ☒ well ☐ other

2. NAME OF OPERATOR
MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1660 Lincoln, 2800 Lincoln Center, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1740' FNL, 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

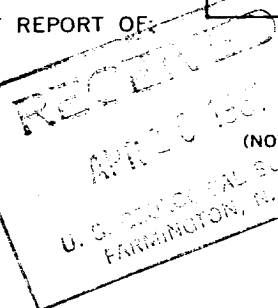
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(other) Production Casing Report



5. LEASE
NM 23050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SO. BLANCO 6

9. WELL NO.
3

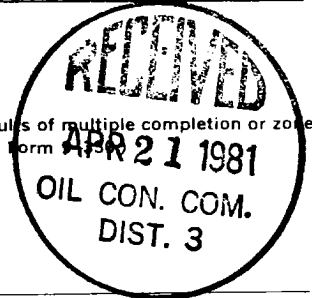
10. FIELD OR WILDCAT NAME
LYBROOK-GALLUP EXT.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-T23N-R7W

12. COUNTY OR PARISH 13. STATE
RIO ARriba NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7008 GL



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7 7/8" hole to T.D. of 5750 at 2:30 a.m., February 6, 1981. Logged well, R.U. and ran 140 joints 4 1/2" 10.50 #/ft. K-55 ST&C casing, landed at 5735' with F.C. @ 5692' and stage collar @ 3151". Cemented first stage with 350 sxs 65/35 Poz containing 6% Gel and 6 1/4 #/sk Gilsonite, followed by 300 sxs 50/50 Poz containing 2% Gel and 0.6% D-60. Good circulation throughout. Plug down 7:00 a.m., February 7, 1981. Opened D.V. tool and cemented second stage with 400 sxs 65/35 pozmix containing 6% Gel and 6 1/2 #/sk Gilsonite followed by 100 sxs 50/50 pozmix containing 2% Gel and 0.6% D-60. Had good circulation throughout. P.D. 11:00 a.m., February 7, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Benton TITLE Div. Drlg. Engr. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 20 1981

FARMINGTON DISTRICT
BY ESN