

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECORDING REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐		2. NAME OF OPERATOR Amerada Hess Corporation	
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265		4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements) At surface 1650' FSL & 1650' FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. JIC. 167	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME J. Apache "I"	
9. WELL NO. 9		10. FIELD AND POOL, OR WILDCAT S. Blanco Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T23N, R3W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		14. PERMIT NO. GEOLOGICAL SURVEY U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
15. DATE SPUNDED 6-1-81	16. DATE T.D. REACHED 6-5-81	17. DATE COMPL. (Ready to prod.) 8-28-81	18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 7231' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3213'	21. PLUG, BACK T.D., MD & TVD 3201' DOD.	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 9-3213'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3080' to 3116' - Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE Totco only				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/Focuslog w/GR & SP, CNL/Densilog w/GR & caliper, GR & collar log	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7-5/8"		26.4#	379'	11"	220 sks. Class H
2-7/8"		6.5#	3211'	6-3/4"	719 sks. Class H
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) Selectively perforated fr. 3080' to 3116' w/total of 11 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3080' - 3116' Amount and kind of material used Fraced w/1,753,380 SCF carbon dioxide, 24,000 gal. 1% KCl water & 76,000# sand using ball sealers		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-28-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Closed in	
DATE OF TEST 8-29-81	HOURS TESTED 4 hrs.	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 872 MCFPD
WATER—BBL. 0	GAS-OIL RATIO -				
FLOW. TUBING PRESS. -	CASING PRESSURE 600#	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 872 MCFPD	WATER—BBL. 0
OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing only.				TEST WITNESSED BY 872 ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS Logs, inclination report				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED E.B. Fisher		TITLE Supv. Adm. Ser.		DATE 9-14-81	
				FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

DIST. 3

1650'

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.