

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R117

5. LEASE DESIGNATION AND SERIAL NO.

Jic 167

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jic Apache I

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2 T23N R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N. Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

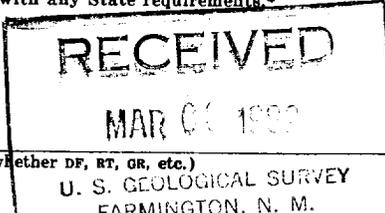
Amerada Hess Corp

3. ADDRESS OF OPERATOR

P. O. BOX 2040, Tulsa Okla. 74102 Attn. J. R. Wilson, Dlr

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1650' FSL, 990' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7168' GR

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16. a

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Original plan:

Size of hole	Size of csg	Wt./ft	setting depth
11"	7-5/8"	26.4#	250'
6-3/4"	8-5/8" 2 3/8"	6.4#	3150'

Quantity of cmt
200 sx Circ to surf.
600 sx Circ to surf.

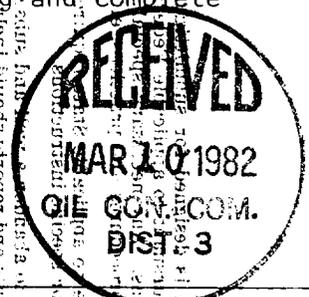
New program

11"	8-5/8"	24#	300'
7-5/8"	4 1/2"	9.5#	2990'

150 sx Circ to surf.
600 sx Circ to surf.

Procedures

Set 8-5/8" surface pipe @ 300'±, drill to Td w/low loss mud, Run electric logs, set 4 1/2" production csg above Pictured cliff zone and cement 4 1/2" csg w/enough cmt to bring cmt top above the Ojo Allamo formation. Drill out 4 1/2" csg and complete well in Pictured Cliff formation.



18. I hereby certify that the foregoing is true and correct

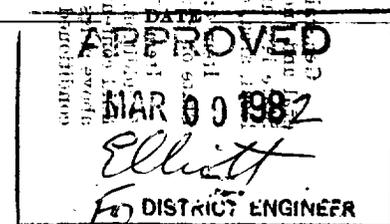
SIGNED J.R. Wilson J.R. Wilson TITLE Supv. Dlr Admin Serv.

DATE 3-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

NMOCC