

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

09-000167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "I"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

S. Blanco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T23N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer "D", Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*
See also space 17 below.)
At surface

1650' FSL and 990' FWL

U. S. GEOLOGICAL SURVEY

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, BT, or, etc.)

7180' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to P&A this wellbore by following procedure.

Date work to begin by: 8/83

Top Ojo Alamo - 2655'

Top Kirtland Fruitland - 2765'

4-1/2" 9.5 H40 prod. csg. @ 3007'

8-5/8" surf. csg. @ 365'

3-7/8" OH f/3007' to 3144' (137')

TD - 3144'

1. Rig up and pick up 2-3/8" tubing workstring. Trip in and tag up at 3144'.
2. Circulate the hole with 50 barrels of heavy brine water. Prepare to spot plug in OH.
3. Set tubing at 3140' and pump 14 sks. of Class B cement. Flush with 5 barrels of brine water.
4. Pull tubing uphole and set at 2820'. Pump 16 sks. of Class B cement. Flush with 4 barrels of brine water.
5. Pull tubing to 415' from the surface and set. Pump 32 sks. of Class B cement or enough to circulate out surface annulus. Pull remaining 2-3/8" workstring and lay down.
6. Set 4" x 10' dry hole marker to plug and abandon well.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Holmes

TITLE

Petroleum Engineer

DATE

6/23/83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

* See Attached for Modifications

APPROVED
AS AMENDED

JUN 28 1983

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Drawer 600

Farmington, New Mexico 87499

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: 10 Jicacilla Apache I

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington Area Office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable): *plugs are to be set at:*

*3140'-2956' Pictured Cliffs
2820'-2605' Ojo Alamo
1550'-1450' Stabilizing Plug
9.2 #/gal Mud between plugs*

RECEIVED
JUN 29 1983
OIL CON. DIV.
DIST. 3

Office Hours: 7:30 A.M. to 4:15 P. M.