Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

8. FARM OR LEASE NAME
Dunn

2. NAME OF OPERATOR
BCO, Inc.

9. WELL NO.
4

3. ADDRESS OF OPERATOR
135 Grant Ave. Santa Fe, New Mexico 87501

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

700' FNL 960' FWL Sec. 9 T23N R7W

RECEIVED
JUL 1 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7178

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Drilling Progress			[XX]

(Note: Report results of multiple completion on Well Completion or Recomplete Report and Log form.)

RECEIVED
JUL 10 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-81 to 6-27-81 Drilled 7 7/8 hole to 5930, bits run as follows;

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per hour	Deviation
1	SDT	6-19	230	3 1/2	230	66	1/2
2	SDT	6-20	1669	12	1439	120	1 1/2
3	SDT	6-21	2808	18 1/4	1139	62	2 1/4
4	F2X	6-24	4704	57	1896	33	2
5	J22	6-27	5930	57 3/4	1226	21	1 3/4

6-28-81 Advised Judy with USGS we intend to cement the long string on this well between 2:00 and 6:00 A. M. on 6-29-81. Ran Welex Induction Electric Log, and Compensated Density Log. Welex will mail 2 copies to USGS and 1 to OCC of each log run.

6-29-81 Run 5921' 10.50 # J-55 ERW 4 1/2" casing. Two stage cement job as follows:

Stage 1 5921 - 5321 10 barrels mud flush. 175 sacks Class B 2% CaCl, 8 # salt, 1/2 # flocell, 6 1/4 # Gilsonite. Mixed at 15.2 #. Pumped plug at 10:30 A.M.

Stage 2 4766 - Surface. Waited 4 1/2 hours for Stage 1 to set. Ran 10 barrels of water, 20 barrels flo check 21, 14 barrels of water, 950 sacks 65/35 Poz mix, 12% gel, 10 1/2 # gilsonite. Mixed at 11.4 #. Circulated 75 barrels of slurry or approximately 180 sacks of cement to surface. Plug down 4:00 P.M.

6-30-81 Moved off. Waiting on cement to set up and completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Boyle TITLE President DATE June 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 9 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side