

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REPLICATED  
(Other: 1981-1982 or 1983-1984  
reverse side)

Form approved  
Budget Bureau No. 42-R1624

5. LEASE DISPOSITION AND SERIAL NO.

SF-078272

6. IF INDIAN, ADDRESS OF TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

4

10. FIELD AND TOWN, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M. OR BLK. AND  
SURVEY OR AREA

Sec. 9 T23N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

700' FNL 960' FWL Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, or other)

GR 7178

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-6-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid

7-7-81 Ran Welex Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) log - cased hole. Welex to mail two copies of said log to USGS and one copy to OCC in Aztec. Perforated with 3 1/8" select fire shot at 5760, 5750, 5730, 5701, 5689, 5666, 5648, 5645, 5642, 5616, 5530, 5526, & 5522. Tried to break each perforation down with a straddle packer. Three holes didn't break. Re-perforated the three holes on 7-8-81.

7-8-81 Sand water foam packed with 136,000 gallons water, 200,000 #'s 10-20 sand, and 1,500,000 standard cubic feet of nitrogen. Average treating pressure 3500 #. 150,000 gallons of water treated with 150 gallons frac flo, 150 gallons LP 55, 200 #'s adomite aqua, 2300 #'s WG-6 for 15 # gel, 70 #'s SP Breaker, 70 #'s GBW-3, 280 sacks KCL. Flowed well back 1 hour after frac.

7-9-81 Commenced potential test at 4:45 P.M. Well made 111 barrels of oil, 94 barrels of frac water and 410 MCF.

7-10-81 Shut well in after above production test pending gas line hook up which is expected prior to August 1, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry R. Byles*

TITLE

President

DATE

July 13, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*Dean Elliott*