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PO BOX 208, Farmington, NM 87401 Received W W W W W W W W W	1.	OPERATOR PRORATION OFFICE Operator		-5. P.	AECELLE
H. Change of countership give name and deficies of previous owners. H. DESCRIPTION OF WELL AND LEASE Enriskfillen 1		Address P 0 Box 208, Farmingt Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas	s	1
DESCRIPTION OF WELL AND LEASE Enriskillen		If change of ownership give name			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Coll And NATURAL GAS Note of Authorized Transporter of Coll And NATURAL GAS Note of Authorized Transporter of Coll And NATURAL GAS Note of Authorized Transporter of Coll And NATURAL GAS	11.	DESCRIPTION OF WELL AND I Legse Name Enniskillen	Well No. Pool Name, Including Fo	UP State, Federa	l or Fee Fed. NM 28736
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Position of Compensation of Oil QX or Subsequente Position of Consequence Position		Unit Letter,		n.	
Name of Authorizest Transported of Cit. AX Condensate P.O. Box. 1528, Farmington, NM 87401					Arribd County
E1 Paso Natural Gas Co. If well produces oil of Ilquids. If this production is comminged with that from any other lease or pool, give occurring townscreat? If this production is comminged with that from any other lease or pool, give occurring townscreat? If this production is comminged with that from any other lease or pool, give occurring townscreat? If this production is comminged with that from any other lease or pool, give occurring townscreat? If this production is comminged with that from any other lease or pool, give occurring townscreat? IN. COMPLETION DATA Designate Type of Completion — (X) XX Due Spontiage 10-28-81 David Completion — (X) XX Date Spontiage 10-28-81 Touris Despin — (Flug Boot Same Resty, Didli, Res Touris Despin — (Flug B	III.	Name of Authorized Transporter of Oil XX or Condensate P O Box 1528, Farmington, NM 8740]			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) XX X		El Paso Natural Gas (Unit Sec. Twp. Rge.	P O Box 990, Farmington	n, NM 87401
Designate Type of Completion — (X) XX XX XX Date Spudded 10-28-81 Date Compl. Ready to Prod. Total Depth P.B.T.D. 5586' 10-28-81 12-12-81 5619' 5558' 5447' RKB Elevations (DF, RKB, RT, GR, etc., Name of Producins Formation 6743' GL Gallup 5552 552 5510', 37 holes 5552 - 5510', 37 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING 51ZE OPETH SET SACKS CEMENT 12-174" 8-55/8" 211' RKB 285 SX Class B + 2% (7-7/8" 4-1/2" 5617' RKB 243.5 cf lst stage 1303 cf 2nd stage 2-3/8" J 5447' RKB V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL Obtained for the formation of the depth or be for fired the house of load oil and must be equal to or exceed top all OIL WELL Stage 12-29-81 Producing Method (Flow, pump, eas lift, etc.) Date First New Oil from To Tones 12-29-81 Producing Method (Flow, pump, eas lift, etc.) Length of Test 24 hors (Swab) 0 Solo psi	•••	If this production is commingled with	<u> </u>		
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