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5-NMOCC

1-So. Union Expl. 1-Giant

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAS

1-File 1-Inland

Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPURT OIL AND NATURAL (3A3
TRANSPORTER OIL			
GAS			
PROBATION OFFICE			
Operator Operator			
DUGAN PRODUCTION	CORP.		
Address	<u> </u>		
P. O. BOX 208, FA	RMINGTON, NM 87401		
Reason(s) for filing (Check proper box)	11.72113.10119	Other (Please explain)	
New Well	Change in Transporter of:	Effective 7/1,	/82
Recompletion	Oil XXX Dry Go	is Effective // i	, 02
Change in Ownership	Casinghead Gas Conde	risate	
If change of ownership give name and address of previous owner			
and sources of pressour			
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	formation Kind of Leas	se Lease No.
Lease Name	Well No. Pool Name, including i	0; matton	alor Fee Federal NM28736
Enniskillen	1 Rio Arriba Und	cs. darrup	
Location	SEO North	ne andFeet From	East
Unit Letter;;	Feet From The North		
0	mahin 23N Bange	6W , NMPM, Rio A	rriba _{County}
Line of Section 9 Tow	mship 23N Range	, IVMFM,	
	PER OF OIL AND NATIOAL C.	48	_
Name of Authorized Transporter of Oil	or Condensate	Add.ess (Otte add.ess to	
Giant Refining,	Inc	P.O.Box 256, Farmingto	n, NM 87401
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
EP6	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	G 9 23N 6W	1	
If this production is commingled with	· · · · · · · · · · · · · · · · · · ·	give commingling order number:	
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on – (X)		DRTD
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	. uping Depin
			Depth Casing Shoe
Perforations			
		D CENTURE DECORD	
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	1	The recovery of total volume of load o	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be jor juil 24 nours;	A 30
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date I has New Oil Hall to Laura			19
Length of Test	Tubing Pressure	Casing Pressure	Chof Size
Length of feet			
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Ga MCR VV
Mornay 1 10at Parising 1 221			
		-	We was
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chaha Sina
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CONTINUE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature, Thomas A. Dugan/Pet oleum Engineer

(Title) 1982 June 🤁,

(Date)

APPROVED JUN. 2 5 1982 Original Signed by CHARLES CHOUSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.