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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Chace Oil Company, Inc.	
Address 313 Washington, SE, Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal Cont. 47	Well No. #1	Pool Name, Including Formation Undesignated Gallup	Kind of Lease Jicarilla State, Federal or Fee	Lease No. 47
Location				
Unit Letter I	1850	Feet From The south	Line and 790	Feet From The east
Line of Section 12	Township 23N	Range 4W	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12
	Twp. 23N	Pge. 4W
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/23/81	Date Compl. Ready to Prod. 11/14/82		Total Depth 7760'		P.B.T.D. 7715'			
Elevations (DF, RKB, RT, GR, etc.) 7384 GR	Name of Producing Formation Gallup, Greenhorn, Tocito		Top Oil/Gas Pay		Tubing Depth 7466'			
Perforations Gallup: 6318'-6490' Greenhorn: 7216'-7249' Tocito: 6907'-7014'					Depth Casing Shoe 7758'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 5/8"	8 5/8"	263'	250 sxs
7 7/8"	4 1/2"	7753'	750 sxs
	2 3/8"	7466'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/14/82	Date of Test 11/16/82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 70	Casing Pressure 155	Choke Size 2"
Actual Prod. During Test 45	Oil-Bbls. 37 24	Water-Bbls. 8	Gas-MCF 12 9

GAS WELL

Actual Prod. Test-MCF/D ?	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. W. Null  
(Signature)  
President  
(Title)  
1/21/83  
(Date)

RECEIVED  
JAN 24 1983  
OIL CON. DIV  
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.