DISTRIBUTION SANTA FE		DISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114
FILE	NE OCCIT	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER GAS			•
OPERATOR	·		
PRORATION OFFICE			
Operator Oil Company Inc.			
Chace Oil Company, Inc.			
313 Washington, N.E., A	lbuquerque. NM 87108		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		·
Recompletion	Oil Dry Gas	Pool Changes	
Change in Ownership	Casinghead Gas Condens		,
			·
If change of ownership give name and address of previous owner			
'			
DESCRIPTION OF WELL AND L	EASE	Wed of Loops	
Lease Name	Well No. Pool Name, Including For	Francisco Francisco	Jicarilla Lecse No.
Jicarilla Tribal Cont. 47	1 South Lindrith	Gallup-Dakota State, Federal	47
Location		500	
Unit Letter 'I' : 18	50 Feet From The South Line	and 790 Feet From Th	e <u>east</u>
40	99M - 4	W Die Asse	
Line of Section 12 Tow	nship 23N Range 4	W , NMPM, Rio Arr	1Da County
	CON ON AND NATURAL CAL	-	
None of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)
The Permian Corporation		P. O. Box 1702, Farmingt	l
	inghead Gos 🔀 or Dry Gos	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Passo Watel al G	as co.	POBOX 990 JAMM	naton NM 87499
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	I 12 23N 4W	No	·
as a state of a second and with	h that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	in that from any other rease of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	n – (A)		
Date Spudded	Date Compla-Ready to Prod.	Total Depth	P.B.T.D.
12/23/81	11/14/73	7760'	7715'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/ dus Pay	Tubing Depth
6384 GR	Gallup Dakota	6318'	7466'
	8'-7329' Dakota 'B' 7386'		7958'
Dakor 1414 - 1366,	Gallup: 6318'-6490', Green		7.70
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING E TOBING SIZE	52. 1,152.	
·			,
TEST DATA AND REQUEST FO	OR ALLOWABLE. Cleat must be of	ter recovery of socal volume of load oil a	nd must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hows)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
		- FARIME	
Length of Test	Tubing Pressure		Choie Size
·		N	Co-MCF
Actual Pred. During Test	Oil-Bha.	JUN2 1 1984	
	<u> </u>	<u> </u>	
		OIL CON. DIV	'.
GAS WELL	Ti and at Table	Bbls. Condensate Att DIST. 3	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bank, Cellering of the State of	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
resting Method (pilot, back ph.)	TEMP PIOUS COME-11		
		OU CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANCE		UIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	21/984
I hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given	5-7	1(3)90/
above is true and complete to the	best of my knowledge and belief.	BY	· Javes
		TITLESUPERV	ISOR DISTRICTO 3
_	. /	11100	
D.W The	elect and	This form is to be filed in c	ompliance with RULE 1104,
		Il	able for a newly drilled or despense nied by a tabulation of the deviation
• •	aiwe)	leate taken on the well in accor	dence with MULE 111.
President	ola 1	All sections of this form mu	at be filled out completely for allow
•	ile)	able on new and recompleted we	IT and VI for changes of owner
June 18, 1984	are t	well name or number, or transport	St. Ot Other spen curues of concentrati
<i>(D</i>)	ole)	Separate Forms C-104 must	be filed for each pool in multiply
	•	completed wells.	