

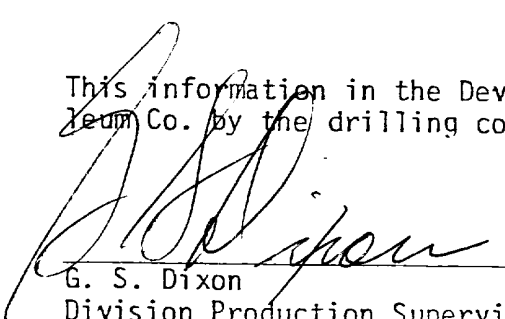
Mesa Petroleum Co.

South Blanco Navajo 8, #2
Sec. 8 T23N-R7W
Rio Arriba County, NM

Deviation Record

<u>Depth</u>	<u>Degree</u>
245'	3/4 ⁰
2219'	3/4 ⁰
3205'	1 ⁰
4882'	3/4 ⁰
5800'	2-3/4 ⁰

This information in the Deviation Record has been furnished to Mesa Petroleum Co. by the drilling contractor and to my knowledge is true and correct.

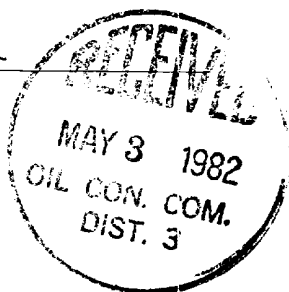

G. S. Dixon
Division Production Supervisor
Rocky Mountain Division

April 29, 1982
Date

State of Colorado
City and SS
County of Denver

On the 29th day of April, A.D., 1982, personally appeared before me George Dixon, who being by me duly sworn, did say that he is the Division Production Supervisor of Mesa Petroleum Co., Rocky Mountain Division, a corporation, and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors said George Dixon acknowledged to me that said corporation executed the same.

July 2, 1984
My Commission Expires



Sallie M. Erdmann
Notary Public
1660 Lincoln Street, Ste. 2900
Denver, Colorado 80264-2899

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1
RWK - 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)	Other (Please explain)
Well completion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name	Formation	Kind of Lease	Lease No.
South Blanco Navajo 8	2	Gallup		State, Federal or Fee Federal	N00-C-1 20-5607
Location	Unit Letter	Feet From The	North	Line and	Feet From The
	B	750			East
Line of Section	8	Township	23N	Range	7W
				NMPM	Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't'v. <input type="checkbox"/>	Drill R <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/19/82	4/26/82	5800'	5752'					
Sections (D/H, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7131' GL (7144' KB)	Gallup	5185'	5540'					
Perforations	Depth Casing Shoe							
5185' - 5701'								

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't'v. <input type="checkbox"/>	Drill R <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/19/82	4/26/82	5800'	5752'					
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7131' GL (7144' KB)	Gallup	5185'	5540'					
Perforations	Depth Casing Shoe							
5185' - 5701'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	241' KB	160 sxs Class "B"
7-7/8"	4-1/2"	5799'	225 sxs Class "B"
			265 sxs self-stress
Tubing	2-3/8	5540'	N/A

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-25-82	4-28-82	Flowing
Length of Test	Tubing Pressure	Casing Pressure
18 hrs	400 psi	580 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
34	34	-0-
		Gas - MCF
		245

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D			
Testing Method (pilot, back pr.)	Tubing Pressure (Estat-in)	Casing Pressure (Estat-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

April 29, 1982

OIL CONSERVATION DIVISION

MAY 3 1982

APPROVED

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of
Separate Form C-104 must be filed for each pool in the