

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Rita	Well No. 1	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E : 1680 Feet From The North Line and 980 Feet From The West Line of Section 9 Township 23N Range 6W, NMPM, Rio Arriba Coun				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9	Twp. 23N	Pge. 6W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded 1/27/82	Date Compl. Ready to Prod. 3/16/82	Total Depth 5710' KB	P.B.T.D. 5650' KB					
Elevations (DF, RKB, RT, GR, etc.) 6863' GL 6876' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5398' KB	Tubing Depth 5388' KB					
Perforations 5398-5408 (6), 5417-5427 (6), 5536-5546 (6), 5572-5587 (6), 5605-5614 (6)	30 holes .340"		Depth Casing Shoe 5717' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 236' KB	SACKS CEMENT 175 sx					
7-7/8"	4-1/2"	5717' KB	175 sx Class H 2% ge					
			600 sx Class B 2% D-					
			100 sx Class H 2% ge					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3/16/82	Date of Test 3/16/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 1 hour	Tubing Pressure 20	Casing Pressure 300	Choke Size 3/4"
Actual Prod. During Test	Oil - Bbls. Est. 24 hour 62 B/D	Water - Bbls. -0-	Gas - MCF Est. 24 hour 200 MCF/

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size


I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Steve S. Dunn, Operations Manager
(Title)

3/17/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY Original Signed by FRANK E. CHAVEZ

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filed for each pool in m