5. LEASE Contract 38

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	_ Jicari/la
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas 😈	- AXI apache H
well well wother	9. WELL NÓ.
2. NAME OF OPERATOR	
Robert L.Bayless	10. FIELD OR WILDCAT NAME Ballard Pic. Cliffs
3. ADDRESS OF OPERATOR	
P.O. Box 1541, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 6, T23N, R5W
below.) AT SURFACE: 800' FNL & 1580' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Rio Arriba N.M.
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6630' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3030 32
TEST WATER SHUT-OFF	and the second s
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of myntum sompleton at one
PULL OR ALTER CASING	
MULTIPLE COMPLETE	21 1982 change of room 35
CHANGE ZONES U. S. GEOL	OBITATE BURVEY JUL 2 2 100
ABANDON* (other) run siphon string FARMIN	GTON, N. M. 1 101 23 1982
	CON CON
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	
07-06-82 Move on and rig up L&B Speed Drill. Ru	nn 1-1/4" tubing and cleaned out
500 ft. of sand to 2067 ft. Could not	
of 1-1/4" tubing in well as follows:	
Description Length	Depth
KB to landing point 8.00	0-8
62 jts. of 1-1/4", 2.4#/ft., J-55	
	8-2006
EUE tubing 1998.35	
One 1-1/4" seating nipple .75	2006-2007
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55	
One 1-1/4" seating nipple .75	2006-2007 2007-2040
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh	2007-2040 nut in for AOF test.
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh	2007-2040 nut in for AOF test.
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh Subsurface Safety Valve: Manu. and Type	2007-2040 nut in for AOF test.
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh Subsurface Safety Valve: Manu. and Type	2007-2040 nut in for AOF test. Set @Ft.
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One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh Subsurface Safety Valve: Manu. and Type .18. I hereby certify that the foregoing is true and correct SIGNED Operator (This space for Federal or State of	2007-2040 Part in for AOF test. Set @Ft. DATE July 19, 1982
One 1-1/4" seating nipple .75 One jt. of 1-1/4", 2.4#/ft., J-55 EUE tubing tail joint 32.75 Nipple up wellhead. Rig down unit. Sh Subsurface Safety Valve: Manu. and Type	2007-2040 nut in for AOF test. Set @Ft
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BY _____