ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTAFE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR ALLOWABLE AND					
OPERATOR PROPATION OFFICE Operator	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	RAL GAS	18 A	<u> </u>	
Robert L. Bayless				A SECTION OF THE PERSON	9.7°	
P.O. Box 1541, Farmi	ngton, NM 87401					
Reason(s) for filing (Check proper ba		Other (Please	explain)			
New Well X	Change in Transporter of:	. n/Xia	ie Vla	me from	-	
Recompletion Change in Ownership	Oil Dry G	ensate // //	10000	and from		
			CHUCKET			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		Formation	Kind of Lease	Jicarilla	7	
Lease Name AXI "H"	Well No. Pool Name, Including l			or Fee Tribal	Cont. 3	
Location			L		J	
Unit Letter C; 80	O Feet From The North Li	ne and 1580	Feet From T	he West		
Line of Section 6 To	ownship 23N Range	5W , NMPM	, Rio A	Arriba	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address i	o which approv	ed copy of this form is to	be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 💥	Address (Give address !	o which approv	ed copy of this form is to	be sent)	
Gas Company of New Mex	403 J.P. White Bldg., Roswell, NM 88201					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte NO		pprox. 07-26-82		
	ith that from any other lease or pool,	, give commingling order	number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'	v. Diff. Res'v	
Designate Type of Completi		X	1 	1		
Date Spudded	Date Compl. Heady to Prod.	Total Depth		P.B.T.D. 2214'		
03-23-82 Elevations (DF, RKB, RT, GR, etc.)	07-06-82 Name of Producing Formation	2250' Top Oll/Gas Pay		Tubing Depth		
6630' GL			2065 ft.		none	
Perforations 2065-2126 ft.				Depth Casing Shoe 2235 ft.		
2003-2120 10.	TUBING, CASING, AN	D CEMENTING RECOR	D	2233 20.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
9-7/8"	7"	92 ft.		55 sacks 150 sacks econofil &		
6-1/4"	2-7/8"	2235 ft.		50 sacks Class B w/2%		
	11/4	3040		CaCl ₂		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume	ne of load oil a	nd must be equal to or ex	ceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		Gas - MCF		
		<u> </u>				
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	•	Gravity of Condensate		
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ia)	Choke Size		
Back Pressure	488 psig	496 psig		3/4"		
CERTIFICATE OF COMPLIAN	CE	9-24-82	ONSERVATI	ON DIVISION		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		, 1	19	
nimining have been complied with	and that the information given to beat of my knowledge and belief.	BY				
seere ee vies one sometors to th				$z_{B}^{(r)} = z$		
	12/1	'=	-	ompliance with RULE		
feet	X Taylun	74 41 4 5 5 5 6 7 6 7 1	est for allowe	ble for a newly driller	d or deepened	
1 Sign	otwe)	well this form must	be accompan	ied by a tabulation of	the deviation	

Operator (Title)

07-19-92

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.