UNITED STATES

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, AKLOTTEL OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Jicarilia Tribal 396 9. WELL NO.
2. NAME OF OPERATOR	2
Amoco Production Company 3. ADDRESS OF OPERATOR	Dip Meleto or Wildcat NAME Gallup Gallup
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4, Section 8
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)	T23N, R3W
AT SURFACE: 1120' FSL x 820' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE : Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22921 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7506 GL
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	-
SHOOT OR ACIDIZE RECEI	VED!
KEPAIR WELL	THO TE. REPORT TESONS OF THEREPIE COMPLETION OF EATHER
MULTIPLE COMPLETE	
ABANDON* U. S. GEOLEPHIC (other) Completion FARMINATO	N. N. M.
TO DESCRIPT PROPOSED OF COMPLETED OPERATIONS (Clearly sta	te all pertinent details and give pertinent dates,
including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	directionally drilled, give substituace locations and
Completion operations commenced 6-2-82. Total PBTD is 7756'. Perforate intervals 7670-764 holes. Frac with 30,000 gallons of frac fluit Perf 7552-7564', 7470-7480', 7444-7462' with Frac with 80,000 gallons of frac fluid and 1 Perf interval 6392-6430', 6440-6446', 6454-66593-6622' with 2 spf, a total of 218 .38"	4' with 2 spf, a total of 52 .38 id and 46,000 pounds 20-40 sand. 2 spf, a total of 80 .38" holes. 30,000 pounds of 20-40 sand. 459', 6490-6504, 6526-6548',
frac fluid and 162,700 pounds 20-40 sand.	
Set 5-1/2" production packer at 7420'. Land 2-7/8" tubing at 7654'.	19 6 1
Released the rig on 7-8-82.	DIST.
Subsurface Safety Valve: Manu. and Type	မ (၁) Set @ Ft.
13. Thereby certify that the foregoing is true and correct	× 50 %
SIGNED TITLE Acmin. Sup	
(This space for Federal or State o	<u></u>
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
*See Instructions on Reverse Side	

L. HAT

SARMICSTON SISHART