

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL x 820' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) Completion

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE
Jicarilla Tribal 396
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal 396
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Chacon Dakota/Undes. Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, SE/4, Section 8, T23N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22921
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7506' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 6-2-82. Total depth of the well is 7793', and PBTD is 7756'. Perforate intervals 7670-7644' with 2 spf, a total of 52 .38" holes. Frac with 30,000 gallons frac fluid and 46,000 pounds 20-40 sand. Perf 7552-7564', 7470-7480', 7444-7462', with 2 spf, a total of 80 .38" holes. Frac with 80,000 gallons of frac fluid and 115,000 pounds of 20-40 sand. Perf interval 6392-6430', 6440-6446', 6454-6459', 6490'-6504', 6526-6548', 6598-6622' with 2 spf, a total of 218 .38" holes. Frac with 115,000 gallons frac fluid and 162,700 pounds of 20-40 sand.

Set 5-1/2" production packer at 7420'.
Land 2-7/8" tubing at 7654'.
Released the rig on 7-8-82.

This is a revised report.
Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Admin. Supvr. DATE 10-1-82

R.T. ROBERTSON

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 01 1982

NMOCC

BY Smm