

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

JAT 396

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designat

8. Well Name and No.

JIC Tribal 396 #2

9. API Well No.

30 03922921

10. Field and Pool, or Exploratory Ar

W. Lindrith

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well

Gas Well

Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120 FSL & 820 FEL SE SE Sec 8 T23N R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well according to the attached procedure.

Attachments.

14. I certify that the foregoing is true and correct.

Signed

Stan Bulley

Title

Sr Production Foreman

Date

2-26-2001

(This space for Federal or State office use)

Lands and Mineral Resources

Approved by

/s/ Brian W. Davis

Title

Date

MAR 16 2001

Conditions of approval, if any:

Surface cons attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

Apache Corporation
JAT 396 #2

1120' FSL 820' FEL
Sec. 8, T23N, R3W
Rio Arriba Co., NM

Existing Wellbore Diagram 1-23-2001

Drilled May 1982

Formation Tops

Nacimiento 1070'	P.C. 3270'	Gal 6370'
Ojo Alamo 2820'	CH 4788'	Dak 7442'
Fruitland 3110'	PLO 5286'	

Cement:

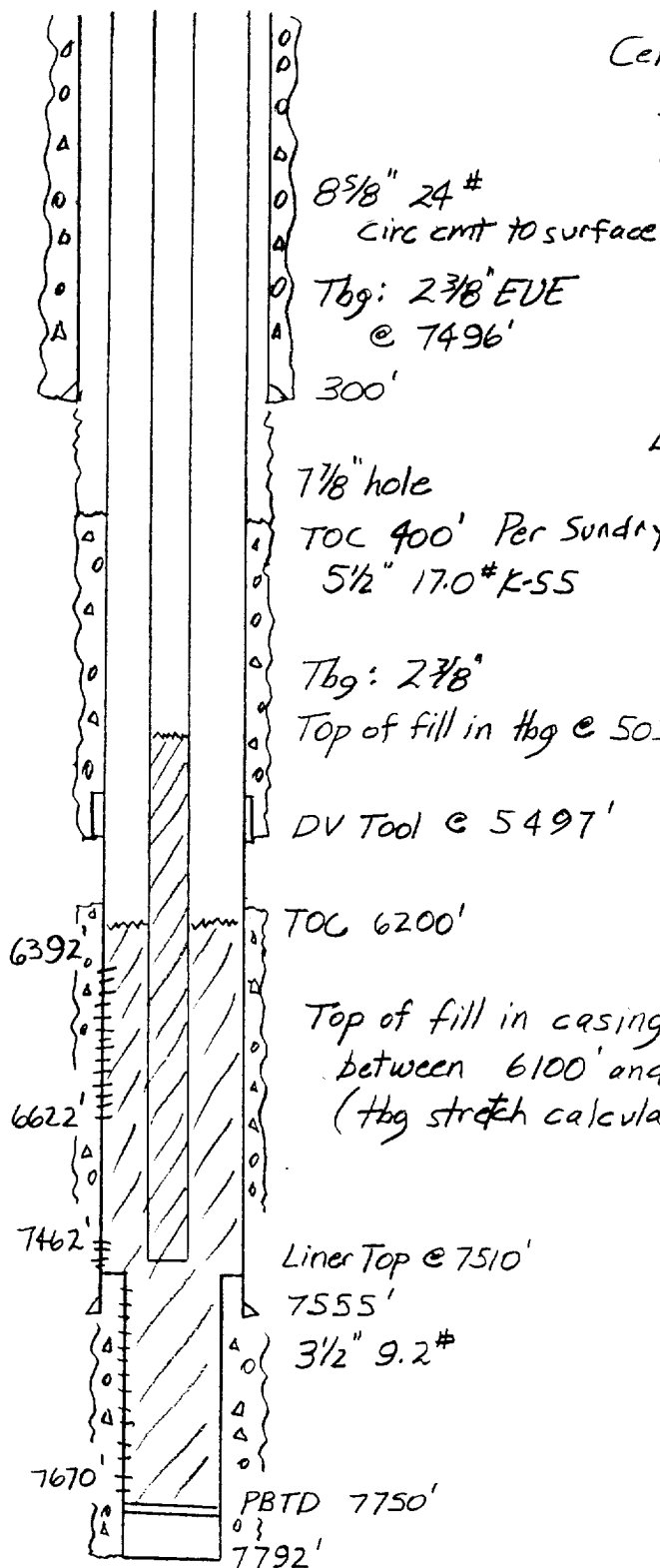
Surface csg w/ 315 sx, circ to surface

Production csg:

1st Stage - 200 sx 50-50 POZ w/ 6% gel
150 sx Class B neat
Top of cmt - 6200'

2nd Stage - 1420 sx 50-50 POZ w/ 6% gel
Top of cmt - 400'

Liner csg: 100 sx Class B neat



7 1/8" hole

TOC 400' Per Sundry 5-24-82 Temp Survey
5 1/2" 17.0# K-SS

Tbg: 2 3/8"
Top of fill in tbg @ 5030'

DV Tool @ 5497'

TOC 6200'

Top of fill in casing - estimated between 6100' and 5000' (tbg stretch calculation)

Liner Top @ 7510'
7555'
3 1/2" 9.2#

PBTD 7750'
7792'

December 1999

2 pen pressure recorder on tbg and csg recorded 200 PSI jump on tbg at the same time csg fell to 0 PSI. Tbg dropped back to 90 PSI as csg built back to 60 PSI. Blew tbg - blew dead. After 2 weeks of shut-in, csg @ 115 PSI, open csg to tank - blew dead in 45 seconds. Left well shut in. Tbg dead. Suspected hole in csg.

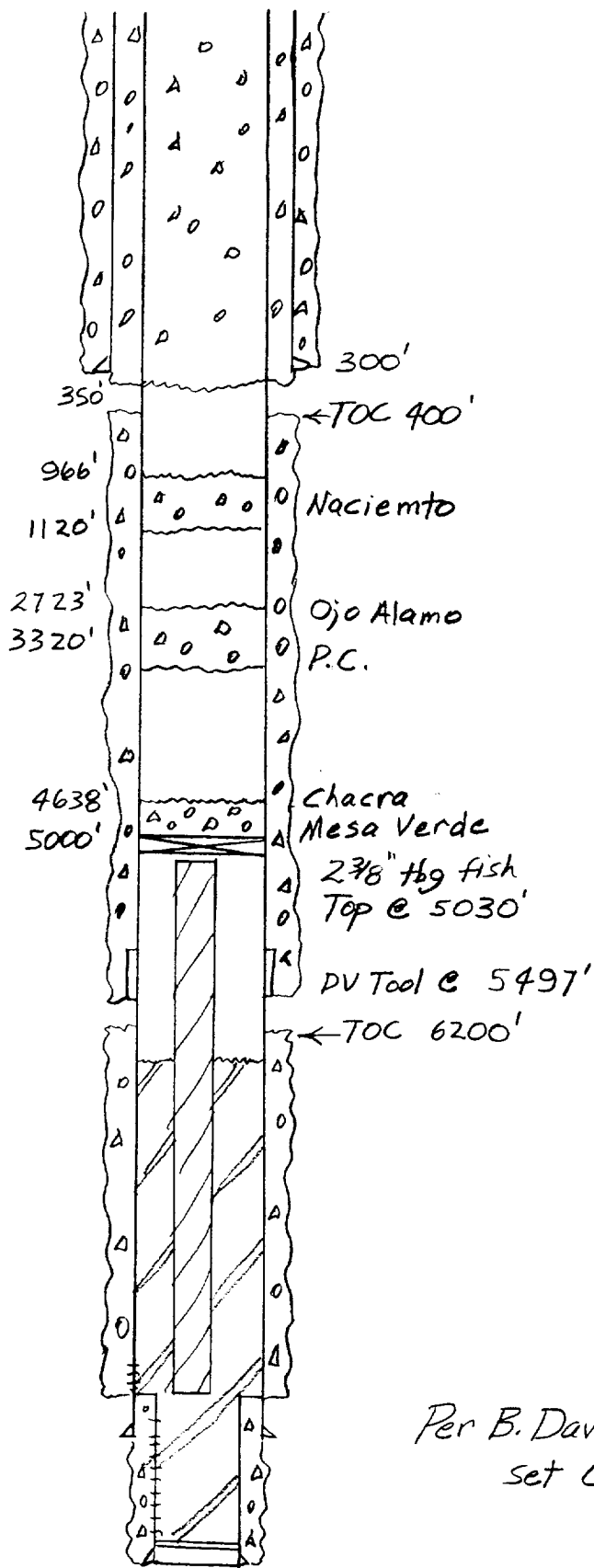
January 2001

Move in rig. Attempt to pull tbg - stuck. Freepoint tool set down inside tbg @ 5030' - fill. Mechanical calculate tbg to be stuck between 5000' and 6200'. Rig down. Left well shut-in. 0 PSI on tbg and csg.

Proposed P+A Procedure and Schematic

Apache Corporation

JAT 396 #2



All cmt - Class B neat, 15.6 #/gal 1.18 ft³/sk
 Spacer fluid - fresh water.

1. MIRVU. Cut off 2 3/8" Hg @ 5030'.
2. Set CIBP @ 5000'. Spot 40 sx (47.2 ft³) from 4638' to 5000'.
3. Spot 66 sx (77.9 ft³) from 3320' to 2723'.
4. Spot 17 sx (20.1 ft³) from 966' to 1120'.
5. Pressure test bradenhead to 500 PSI.
 - a. If press holds:
 1. Spot 39 sx (46.0 ft³) across surface shoe from 350' back to surface.
 - b. If bradenhead can be pumped into:
 1. Perf csg @ 350'.
 2. Circ cmt down 5 1/2 csg, thru perfs, back to surface. (Approx 96 sx cmt)
6. Cut off wellhead. Fill void w/ cmt. Install P+A marker.
7. Remove surface equipment, remediate location.

Formation Tops:

Nacimiento	1070'
Ojo Alamo	2820'
Fruitland	3110'
Pictured Cliffs	3270'
Cliff House	4788'
Pt. Lookout	5286'
Gallup	6370'
Dakota	7442'

Per B. Davis verbal - OK to cutoff Hg,
 set CIBP @ 5000'.