## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No.1004-0135

5. Lease Designation and Ser. No

JAT 396

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" For such proposals

		Jicarilla Apache
SUEMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designati
1. Type of Well:  XX Oil Well Gas Well Other	JAN 2002	8. Well Name and No.  JIC Tribal 396 #2
2. Name of Operator Apache Corporation	C Carlos of	9. API Well No. 30 03922921
3. Address and Telephone No. 2855 Southside River Road Suite A, Farmington, NM	87401 509-325-0318	10. Field and Pool, or Exploratory Are. W. Lindrith
4. Location of Well (Footage, Sec., f., R., M., or Survey Description)  1120 FSL & 820 FEL SE SE Sec 8 T23N R3W		11. County or Parish, State Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	T	YPE OF ACTION
Notice of Intent	XX Abandonment Recompletion	Change of Plans New Construction
XX Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water pletions on Well Completion or Recompletion Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore di and P & A report.

The location will be remediated per BLM Specifications.  $^{\prime}$ 

14. I Certify the The Medana intrue and correct.	July Prod Foreman 1-11	-OZ
lighed Miller A Title _	DE. Tumpen Date	11-7-01
Thus space for /ST Patricis office use: Approved by Conditions of approval, if any:	Lands and Mineral Resources Date	JAN 17 2002

Franculent statements or representations as to any matter within its jurisdiction.

DATE **WELL NAME JAT 396-2** 10/23/2001 8-5/8" SURFACE CSG: 24 #, K-55, ST&C @ 300' PROD CSG: 5-1/2" 17 # K-55, ST&C @ 7555' DV TOOL @ 5497' Plug # 1 Cut tbg. @ 5000' Load hole. Break circ. Circ 20 bbls to pit. Change of procedures approved Per: Brian Davis-BLM 50 sx (59 cuft) cmt plug f/5000' to 4548' Tag TOC @ 4592' Plug Pressure test csg. Would not hold #3 Plug # 2 79 sx (93.22 cuft) 15.7 ppg w/2% CaCl cmt plug f/3342' to 2629' Tag TOC @ 2609' 18 sx (21.24 cuft) 16 ppg cmt plug f/1125' to 962' Plug # 3 Tag TOC @ 957' Plug Plug # 4 Perforate csg. @ 350'. W ith tbg @ 370'. Pump cmt plug. 119 sx (140.42 cuft) 16 ppg cmt plug. Circulate 2 sx to surface. #2 Remove wellhead. Fill voids. Install marker. Al Yepa-Rio Puerco Area BLM Inspecter Note: on location throughout job. Plug #1 Cut Tbg. 5000 WLM 1 **GALLUP** 6392' - 6622' **DAKOTA** 7462' - 7670' LINER TOP 7510' 3-1/2" 9.5# FILL @ 7682' PBTD=7750' TD=7792'