## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" For such propose

FORM APPROVED

Budget Bureau No. 1004-0135

5. Lease Designation and Ser. No

JAT 396

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Jicarilla Apache

SUBMIT IN TRIPLICATE

1. Type of Well: XX Oil Well

2. Name of Operator

Apache Corporation

Other

8. Well Name and No.

JIC Tribal 396 #2

9. API Well No.

30 03922921

10. Field and Pool, or Exploratory,

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM

87401

505-325-0318

W. Lindrith (A)

11. County or Parish, State

4. bocation of Well (Footage, Sec., T., R., M., or Survey Description)

1120 FSL & 820 FEL SE SE SE 8 T23N R3W

Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	XX Abandonment Recompletion	Change of Plans New Construction
XX Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore di and P & A report.

The location will be remediated per BLM Specifications.

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For the fish-Patricia M: Hester	Lands and Mineral Resource	es FEB 1 2 2002
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year of the control of the second transfer as the any matter with a life original calls.

TD=7792'

DATE 10/23/2001 **WELL NAME JAT 396-2 SURFACE CSG:** 8-5/8" 24 #, K-55, ST&C @ 300' PROD CSG: 5-1/2" 17 # K-55, ST&C @ 7555' **DV TOOL @ 5497'** Plug # 1 Cut tbg. @ 5000' Load hole. Break circ. Circ 20 bbls to pit. Change of procedures approved Per: Brian Davis-BLM 50 sx (59 cuft) cmt plug f/5000' to 4548' Tag TOC @ 4592' Pressure test csg. Would not hold Pluc #3 Plug # 2 79 sx (93.22 cuft) 15.7 ppg w/2% CaCl cmt plug f/3342' to 2629' Tag TOC @ 2609' 18 sx (21.24 cuft) 16 ppg cmt plug f/1125' to 962' Plug # 3 Tag TOC @ 957' Perforate csg. @ 350'. W ith tbg @ 370' . Pump cmt plug. Plug Plug # 4 119 sx (140.42 cuft) 16 ppg cmt plug. Circulate 2 sx to surface. Remove wellhead. Fill voids. Install marker. Al Yepa- Rio Puerco Area BLM Inspecter Note: on location throughout job. Plug Cut Tbg. 5000 WLM Ą **GALLUP** 6392' - 6622' **DAKOTA** 7462' - 7670' LINER TOP 7510' 3-1/2" 9,5# FILL @ 7682' PBTD=7750'