

Form 9-331
(May 1953)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R-100
5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

600' FNL 660' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, GN, etc.)

GR 6890

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

10

10. FIELD AND FORM. OF WILDCAT
Lybrook Gallup & Undesigned Graneros

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 3 T23N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba, N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

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☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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☒
☒

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-1-82 Perforated with 1 3-1/8" select fire shot at 6160, 6168, 6240, 6243, 6246, 6249, 6258.

7-1-82 Spotted 1500 gallons 7 1/2% HCL with 4 gals. LT22, 3 gals. I-15, and 3 gals. C53.
Broke down perforations with a straddle packer.

7-3-82 Sand water foam fracked, (70%), with 31,962 gallons water, 250,000#'s 20-40 sand and 3,010,000 standard cubic feet of nitrogen. Average treating pressure 5650 at 8.3 water bbls. per minute. ISIP 4,500#'s 5 min. 4,050#'s. Treated 48,000 gallons of water with 99 gallons LT-22, 84 sacks KCL, 238 gallons frac Foam I, 34 gallons HSP-522.

7-4-82 to 7-5-82 Allowed well to flow.

7-6-82 Circulated sand. Advised Minerals Management Service that well had its first date of production on 7-3-82.

7-7-82 to 7-14-82 Cleaned well up. Potentialized Graneros at 130 BOPD, 130 MCF on 7-14-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Blythe

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

DATE 7/14/82

JUL 16 1982

JUL 19 1982

FARMINGTON DISTRICT

BY

SMM