SANTALE		CONSERVATION COMMISSION	Dam C-104 Supersedes Old C-104 and C-1
FILE	KEUUESI	FOR ALLOWABLE	Littertive 1-1-05
U.S.G.S.	AUTHORIZATION TO TRA	RASPORT OIL AND HATU	RAL GAS 3047/N
LAND OFFICE			304
IRAT CORTER - OIL	·		AST AS
OPERATUR .			Aug
PRORATION OFFICE			01/200000000000000000000000000000000000
BCO, Inc.			OIL CON. COM.
Address			3. 3 W.
135 Grant, Santa Fe, Reoson(s) for filing (Check proper box)	New Mexico 87501	Other H'lease explos	n)
tien well XX	Change in Transporter of:		
Recompletion	CII Dry Go	満し	
Change in Ownership	Casinghead Gas Conde	name []	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including F	ormation Kind a	FEDERAL CD 078272
DUNN	11 Undesignated G	1 5 - 1 -	Federal or Fee SF-078272
Location			_
Unit Letter H : 1980	Feet From The N Lir	ne and 390 Fee	From The E
Line of Section 3 Town	nship 23N Range	7W , NMPM,	Rio Arriba County
Zinc or occupi			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to whic	h approved copy of this form is to be sent)
BCO, Inc.		135 Grant, Santa	Fe, New Mexico 87501
Name of Authorized Transporter of Cas.	inghead Gas XXI or Dry Gas	. !	h approved copy of this form is to be sent)
BCO, Inc.	Unit Sec. Twp. P.ge.	135 Grant, Santa	Fe, New Mexico 87501
If well produces oil or liquids, give location of tanks.	A 3 23N 7W	Yes	Approximately 6-1-82
1 *	h that from any other lease or pool,	give commingling order numb	er: Case #7505, Order #R-6929
COMPLETION DATA	Oil Well Gas Well	New Well Workever Dee	
Designate Type of Completio		XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1
6-3-82	7-31-82 Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth - None. Will
GR 6953	Graneros-Greenhorn	6232	be when Gallup is placed in production. Depth Casing Shoe
Perforations One .32" diamete	er shot at 6343, 6324, 63	321, 6312, 6309, 6306	Depth Casing Show
6303, 6244, and	TURING CASING AN	D CEMENTING RECORD	1 0472
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 24# K-55	296	200 1325 - 4429 cubic feet
7 7/8	4 1/2 11.6# N-80 2 3/8 4.7# J-55 -	6472 - None Will be set	
4 1/2	1 2 3/8 4:7# 3 33	when cally to pla	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of i epth or be for full 24 hours)	ood oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
7-31-82	8-3-82	FLOW .	Choke Size
Length of Test	Tubing Pressure	Casing Presews	32/64
Actual Pred. During Test	None Oil-Bbla.	Water-Bble.	Gas-MCF
-8-3-82	99	0	99
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		(5) 4 (5)	Choke Size
Testing kiethod (putot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chote Site
		OIL CONS	ERVATION COMMISSION
. CERTIFICATE OF COMPLIANC	J.E.	Sausa AUG	26 1982
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	
Commission have been complied washove is true and complete to the	with and inki ine imprimenton kiton	II (being a land by b)	KANK I. CHAYEZ
	•	TITLE	
· ·		This form is to be fi	led in compliance with RULE 1104.
Harry R By		If this is a request for slipwable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
Harry R. Bigbee, President (Tule)		able on new and recompl	eted wells.
8/5/82		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition	
	218)	Separate Forms C-1	04 must be filed for each pool in multip
		rampicted wells.	