Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DIADIC OF LICEN INCOME Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RCO_ Inc. Addesset    135 Grant_, Santa Fe, NN 87501   Change in Transporter of   Change in Operator of Operator   Operator of Operator   Operator of Operator	Operator		10 111	סוואט	PORT (	JIL AND N	ATUHAL		ell API No.			
Change in Transporter of:   Change in Transporter of:   El Day Cost   Change in Transporter of:   El Day Cost   Change in Condensate		<del></del>		· <del>-</del>						5982 ·		
Change in Transporter of	135 Grant, Santa Fe,		501 ·									
Recompletion	· · · · ·	s)					ther (Please ex	plain)				
Casing to Operator	T = = = = = = = = = = = = = = = = = = =					7						
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Table Service of Provided Presenter    Lase Name		Casingh	ead Gas	Conc	densate _	]						
Lease Name   Dunn	and address of previous operator	<del></del>			<del></del>	<del></del>	<del></del>	<del>-</del>			<del></del>	
Designate Type of Completion - (X)   Designate Type of Completion - (X)   Oli Well   Designate Type of Completion - (X)   Name of Article   Designate Type of Completion - (X)   Discount   Designate Type of Completion - (X)   Discount   Designate Type of Completion - (X)   Discount   Discount   Discount   Designate Type of Completion - (X)   Discount   Designate Type of Completion - (X)   Discount   Di		L AND LE										
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Section   3   Township   23N   Range   7N   NMPM   Rio Arriba   Country	Unit Letter H	. 1	980	East 1	Coon The					000+		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorited Transporter of Oil		• <u>-</u>	<del></del>	_ rea :	riom ine _	HOLEH L	ne and	770	Feet From The	east	Line	
Name of Authorited Transporter of Oil	Section 3 Towns	hip 23N	-	Range	e 7W	, <u>, , , , , , , , , , , , , , , , , , </u>	IMPM, R	Rio Arri	lba '		County	
Ciant Refining	III. DESIGNATION OF TRA	NSPORTE			ND NAT							
Name of Authorited Transporter of Casinghead Gas   Two   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)	1	XX	or Conden	sale								
BCO, Inc.  If well produced it of requist, give bocalcor of tanks.  If well produced it or depute, give bocalcor of tanks.  If this production it commingled with that from any other lease or pool, give commingling order number:  If this production it commingled with that from any other lease or pool, give commingling order number:  If this production it commingled with that from any other lease or pool, give commingling order number:  If this production it commingled with that from any other lease or pool, give commingling order number:  If this production it commingled with that from any other lease or pool, give commingling order number:  If this production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with that from any other lease or pool, give commingling order number:  If the production it commingled with the give and policy before purples of the commingle with the production of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the been of my knowledge and belief.  If the production is commingly with and that the information given above is true and complete to the been of my knowledge and belief.  If the production is commingly with the dath at the information given above is true and complete to the been of my knowledge and belief.  If the production is commingly with and that the information given above is true and complete to the been of my knowledge and belief.		nohead Gas		or Do	v Goe							
If well produced oil or liquids,   Dutal   Sec.   Twp.   Rgs.   Is gas actually connected?   Yune   1982		agrees cas	LXX.	GI DIS	, cas [	135 Gr	ant. Sant	nich approvi La Eo	MIM 0750	I copy of this form is to be sent)		
If this production is commingied with that from any other lease or pool, give comminging order number:    Figure   Figur		Unit	Sec.	Sec. Twp. Rge								
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Depth P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  DASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this deather befor fall & August)  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  JUL 0 6 1989  Casing Method (Plow, pump, gas 18t, sec.)  DIST. 3  Conditions the best of my knowledge and belief.  Date of Test  OIL CONSERVATION DIVISION  Date Approved  JUL 0 6 1989  SUPERVISION DISTRICT # 3  Title  SUPERVISION DISTRICT # 3  Title	<u> </u>		3	23N	7 W	Yes	· 3	Jı	me 1982			
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this despiner befor full 24 hours).  Date of Test  Tubing Pressure  Casing Pressure  Characterist New Oil Run To Tank  Date of Test  Oil - Bbis.  Oil - Bbis.  Casing Pressure  Characterist New Directory of total volume of load oil and must be equal to or exceed top allowable for this despiner befor full 24 hours).  JUL O G 1939  Characterist New Oil Run To Tank  Date of Test  Tubing Pressure  Characterist New Oil Run To Tank  Date of Test  Oil - Bbis.  Casing Pressure  Characterist Oil - Bbis.  Casing Pressure  Characterist Oil - Bbis.  Casing Pressure (Shuk-is)  Casing Pressure (Shuk-is)  Casing Pressure (Shuk-is)  Coll CONSERVATION DIVISION  Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Date of title  Signature  Signature  Supervision District # 5  Title  Supervision District # 5  Title  Supervision District # 5  Title	If this production is commingled with that	from any oth	er lease or j	pool, gi	ve commin	gling order num	ber: <u>K</u> -	6929				
Date Spadded Date Compiletion - (X)  Date Spadded Date Compil. Ready to Prod.  Date Spadded Date Compil. Ready to Prod.  Date Spadded Date Compil. Ready to Prod.  Total Depth P.B.T.D.  Tobing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this damping befor full it hours)  Date of Test Tubing Pressure  Casing	IV. COMELETION DATA		Oil Wall		Can Wall	Non Wall	Water	1 5	7 5. 5 .	1		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this despine begin full 24 logs s.)  Date of Test  Tubing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut	Designate Type of Completion	- (X)	i ven	i '	O48 Well	I New Mell	workover	Deebea	Plug Back	Same Res'v	Diff Res'v	
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACCOMPLIANCE  Casing Pressure  Casing Pressure (Shust-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  July 6 1939  Supervision bave is true and complete to the best of my knowledge and belief.  Signature  James P. Bennett  Office Manager  Title  Supervision District # 3  Title  Supervision District # 3  Title		Ti	IRING (	TA SIN	IC AND	CEMENTER	IC DECOR		<u> </u>			
T. TEST DATA AND REQUEST FOR ALLOWABLE  Old First New Oil Run To Tank  Date of Test  D	HOLE SIZE								SAGVO OFILE			
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Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Con. Div.  Distr. 3  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Conceptation  Conceptation  Conceptation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Juli 6 1989  By  Date Approved  Supervision District # 3  Title  Supervision District # 3  Title  Title  Supervision District # 3  Title					il and muse	ha sound to so		-11.6.4				
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  JUL 0 6 1989  Gas Oil CON. Div.  DIST. 3  Gas Well  Citial Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Conce Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Juli 6 1989  By  Supervision district # 3  Title  6/30/89  983-1228  Title  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank	Date of Test	u volume oj	loda o	u ana musi	Producing Met	had (Flow num	vable for thi	de place best	x full 24 hour.	s.)	
JUL 0 6 1989  GAS WELL  Citial Prod. Test - MCF/D  Length of Test  Sting Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Loperator Certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Juli 0 6 1989  OIL CONSERVATION DIVISION  Date Approved  Juli 0 6 1989  By  Supervision District # 3  Title  6/30/89  Printed Name  Title  Supervision District # 3  Title								T, 93., c	THE S	WILL		
Casa Well Compared to the best of my knowledge and belief.  Compared to the best of my knowledge	ength of Test	Tubing Press	ure			Casing Pressur	e		ChelesSize	11 0 0 40		
CAS WELL  Citial Prod. Test - MCF/D  Length of Test  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  James P. Bennett  Office Manager  Printed Name  Title  6/30/89  983-1228  Title  Title  SUPERVISION DISTRICT # 3  Title	ctual Prod. During Test	Oil - Bbis.				Water - Bbis.			G- NGE	JL U 6 19	89	
Casing Pressure (Shut-in)  Length of Test  Sting Method (pitot, back pr.)  Sting Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  James P. Bennett  Office Manager  Printed Name  Title  6/30/89  983-1228  Title  Title  SUPERVISION DISTRICT # 3	<b>-</b>								OR CON. DIV.			
Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  C	GAS WELL	- · · - · · · · · · · · · · · · · · · ·							<u> </u>	DIST. 3		
Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  James P. Bennett  Office Manager  Printed Name  Title  6/30/89  983-1228  Title	ctual Prod. Test - MCF/D	Length of Te	et	<del></del>		Bbls. Condensa	1e/MMCF	<del></del>	Gravity of Co	ndensate		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved		7551										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Supervision Division  By  Supervision Division  By  Title  6/30/89  983-1228  Title	sung meurod (puot, back pr.)	I doing Press	ire (Shut-m)	)	1	Casing Pressure	(Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Supervision Division  By  Supervision Division  By  Title  6/30/89  983-1228  Title	I. OPERATOR CERTIFICA	TEOEC	'OMDI I	ANIC	70							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved					JE	O	L CONS	SERVA	TION D	NISIO	M	
Signature  James P. Bennett  Office Manager  Printed Name  6/30/89  983-1228  Date Approved  SUPERVISION DISTRICT # 3  Title  SUPERVISION DISTRICT # 3	Division have been complied with and th	at the informa	tion given a	bove						1110101	•	
Signature  James P. Bennett  Office Manager  Printed Name  6/30/89  983-1228  Title  SUPERVISION DISTRICT # 3  Title  SUPERVISION DISTRICT # 3	is true and complete to the best of my kn	owledge and t	belief.		ļ.	Date A	Approved	J	JUL 06	19899		
Signature  James P. Bennett  Office Manager  Printed Name  _6/30/89  983-1228  Title  SUPERVISION DISTRICT # 3  Title  SUPERVISION DISTRICT # 3	former 1 B.						,-p. 5000		4	-		
Printed Name Title SUPERVISION DISTRICT # 3  _6/30/89 983-1228 / Title SUPERVISION DISTRICT # 3	Signature		)ff4	Ma		Ву			<u>-</u>			
6/30/89 983-1228 I IIIO SAUCHVISTA CASTAIN SE	Printed Name				Ret	*****				-	<b>#</b> 3	
Telephone No.	6/30/89	9	<del>983-1</del> 22	۱ 8		Title_	··	NAME:	KYISDA GESTA	10. 38.0		
	Date		Telepho	ne No.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes